POWERING POSSIBILITY

Exxaro Resources Limited

Reviewed condensed group interim financial statements and unreviewed production and sales volumes information for the six-month period ended 30 June 2022

CONTENTS

DISCLAIMER

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HIGHLIGHTS

GENERAL FINANCIAL PERFORMANCE

R22.3 billion
Revenue, up 48%

R10.6 billion
EBITDA, up 147%

R34.26 per share
Headline earnings, up 26%

R9.4 billion
Cash generated by operations, up 135%

R15.93 per share
Interim dividend

SUSTAINABLE OPERATIONS

LTIFR of 0.04

OPERATIONAL PERFORMANCE

21.7 Mt
Coal production volumes

21.1 Mt
Coal sales volumes

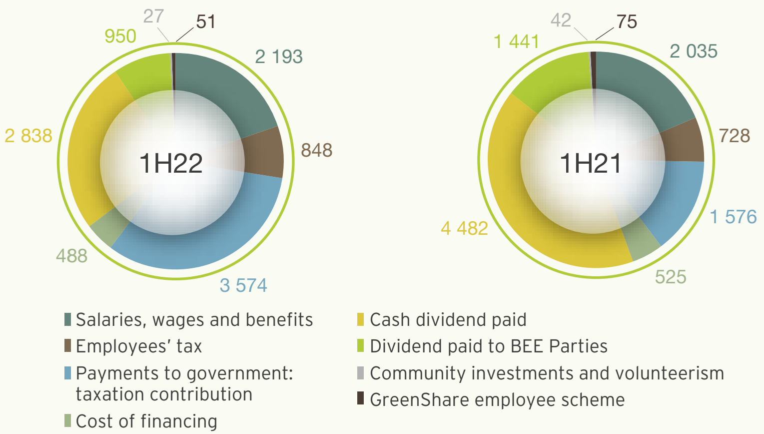
307 GWh
Renewable energy generation

SIOC

R3.1 billion
Post-tax equity-accounted income

R2.5 billion
Exxaro's share of interim dividend declared

Value distribution (Rm)



COMMENTARY
For the six-month period ended 30 June 2022

Comments below are based on a comparison between the six-month periods ended 30 June 2022 and 2021 (1H22 and 1H21), respectively. Any forward-looking financial information and/or performance measurements contained in these results are the responsibility of the directors and have not been reviewed or reported on by Exxaro's independent external auditor.

SAFETY

Zero Harm remains Exxaro's key business objective with the health and safety of our employees and communities remaining a priority, including the continuation of our COVID-19 preventative measures in line with government regulations and recommendations. As at 30 June 2022, 89.8% of employees and contractors are vaccinated, exceeding our target of vaccinating 80% of our employees and contractors, as well as the national target of vaccinating 75% of the adult population.

Whilst we are proud to have achieved a record safety performance of sixty-five months without a work-related fatality, it is with regret that we inform you of the unfortunate passing of one of our contractor employees, Mr. Mathews Moanalo, at our Belfast Mine on 15 August 2022.

We wish to extend our sincerest condolences to his family, colleagues, and friends. Safety remains a top priority for Exxaro and we will continue to strive to achieve zero harm at all our operations.

Our LTIFR for the past six months was 0.04 against our set target of 0.06.

GROUP FINANCIAL RESULTS

Comparability of results

For a better understanding of the comparability of results between the two reporting periods, we normally adjust our earnings for non-recurring items (referred to as non-core adjustments) to derive our core earnings. The non-core adjustments in both 1H22 and 1H21 are the same as the headline earnings adjustments, resulting in no change in EBITDA and headline earnings, respectively.

Group revenue and EBITDA

	Revenue			EBITDA[1]		
	1H22 Rm	**1H21 Rm**	**2H21 Rm**	**1H22 Rm**	**1H21 Rm**	**2H21 Rm**
Coal	21 692	14 525	16 870	10 525	4 355	6 316
Energy	523	539	654	362	419	494
Ferrous	108	74	94	26	11	13
Other	7	6	9	(310)	(454)	(483)
Total	22 330	15 144	17 627	10 603	4 331	6 340

[1] EBITDA is calculated by adjusting net operating profit before tax with depreciation, amortisation, impairment charges or reversals and net losses or gains on disposal of assets and investments (including translation differences recycled to profit or loss).

Group revenue increased 48% to R22 330 million (1H21: R15 144 million), mainly due to the exceptional performance of our coal business driven by higher sales prices and higher sales volumes, despite logistical challenges.

The revenue contribution from our energy business was 3% lower. Energy generation from the Cennergi windfarms has been impacted more than expected by poor wind speeds.

Group EBITDA increased by 145% to R10 603 million (1H21: R4 331 million), mainly attributable to the 142% increase in Coal EBITDA (discussed in more detail under the coal business performance).

Group earnings

Headline earnings increased 22% to R8 290 million (1H21: R6 804 million). The increase in headline earnings is mainly due to a 145% increase in group EBITDA, which was partially offset by a 51% decrease in equity-accounted income from SIOC as a result of lower iron ore prices and higher operating expenses, partially offset by a weaker currency.

There was a decrease in the WANOS to 242 million (1H21: 250 million), due to the shares that were bought back in 2021 as part of the share repurchase programme.

The increase in earnings together with the lower WANOS equates to basic HEPS of 3 426 cents per share (1H21: 2 722 cents per share).

Core equity-accounted income

	Core equity-accounted income/(loss)			Dividends received		
	1H22 Rm	**1H21 Rm**	**2H21 Rm**	**1H22 Rm**	**1H21 Rm**	**2H21 Rm**
Coal: Mafube	756	98	277	375		
Coal: Tumelo[1]			29			
Coal: RBCT		3	(21)			
Ferrous: SIOC	3 119	6 317	2 718	2 655	3 663	6 328
TiO_2: Tronox SA[2]		54				
Other: Black Mountain	299	199	153			
Other: LightApp	(32)	(5)	21			
Total	4 142	6 666	3 177	3 030	3 663	6 328

[1] *Disposed on 3 September 2021 as part of the ECC transaction.*
[2] *1H21 equity-accounted income up to the date of disposal on 24 February 2021.*

Cash flow and funding

Cash flow generated by our operations increased 137% to R9 433 million (1H21: R3 973 million) and, together with the dividends received from our equity-accounted investments of R3 030 million (1H21: R3 663 million), were sufficient to fund capital expenditure and ordinary dividends paid.

Total capex decreased to R744 million (1H21: R1 174 million), comprising R710 million sustaining capex and R34 million expansion capex.

Debt exposure

Our strong cash generation resulted in a net cash position of R5 679 million (excluding Cennergi's net debt of R4 547 million) at 30 June 2022, compared to a net cash position of R764 million (excluding Cennergi's net debt of R4 482 million) at 31 December 2021.

COMMENTARY
For the six-month period ended 30 June 2022

COAL BUSINESS PERFORMANCE
Unreviewed coal production and sales volumes

	Production			Sales		
	1H22 '000 tonnes	**1H21 '000 tonnes**	**2H21 '000 tonnes**	**1H22 '000 tonnes**	**1H21 '000 tonnes**	**2H21 '000 tonnes**
Thermal	20 640	19 950	20 401	20 723	20 372	21 431
Commercial – Waterberg	13 905	12 183	13 152	13 531	12 570	13 128
Commercial – Mpumalanga	3 649	5 066	4 047	1 566	1 007	1 567
Exports				2 542	4 100	3 532
Tied	3 086	2 701	3 202	3 084	2 695	3 204
Metallurgical	1 084	863	1 031	403	493	463
Commercial – Waterberg	1 084	863	1 031	403	493	463
Total coal (excluding buy-ins)	21 724	20 813	21 432	21 126	20 865	21 894
Thermal coal buy-ins	16	138	94			
Total coal (including buy-ins)	21 740	20 951	21 526	21 126	20 865	21 894

During 1H22, international coal prices reached a record high driven by the Russian-Ukraine conflict and the ban on Indonesian coal exports. Global trade flows were affected, increasing demand from Europe for South African high-quality coal to reduce the dependency on Russian coal.

In stark contrast to the increased demand from Europe, the higher coal prices reduced demand from Asia, especially from India and Pakistan, due to affordability factors. This also eroded demand for low CV coal as they opted for cheaper sources of supply, widening the discounts across all low CV products.

The domestic market has also been impacted by higher export prices as the improved attractiveness of alternative export distribution channels allows for domestic volumes to be sold in the international markets. Domestic supply tightness is contributing to a higher domestic price outlook.

Locomotive unavailability remains a huge challenge, which combined with cable theft, vandalism and sabotage of rail infrastructure, is impacting our logistics chain. There were three derailments in 2Q22 negatively impacting the Mpumalanga region's performance. Exxaro railed 2.5 Mt of export coal to RBCT in 1H22, compared to 4.1 Mt for the same period last year. The poor rail performance also negatively impacted AMSA's offtake for 1H22.

Discussions by Exxaro and the industry are continuing with TFR to resolve contractual challenges and to improve rail performance.

The average benchmark API4 RBCT export price of US$277 per tonne was 183% higher (1H21: US$98 per tonne), resulting in a 236% increase in the average realised export price for Exxaro of US$262 per tonne (1H22: US$78 per tonne). In addition to the favourable price, we achieved a lower average discount of 5% (1H21: 20%) to the average benchmark API4 export price, based on our product mix.

COAL BUSINESS PERFORMANCE continued

Unreviewed coal production and sales volumes continued

Coal production volumes (excluding buy-ins) increased by 911 kt (+4%), despite the lower buy-ins and the divestment of ECC on 3 September 2021.

Sales volumes increased by 261 kt (+1%) despite the divestment of ECC.

Thermal coal

Commercial Waterberg

Production at Grootegeluk increased by 1 722 kt (+14%) due to the commissioning of the GG6 plant in 1H22.

Sales increased by 961 kt (+8%) due to higher demand from local customers and Eskom.

Commercial Mpumalanga

The commercial Mpumalanga mines' thermal coal **production** decreased by 1 417 kt (-28%) due to:

- ECC 1 917 kt (-100%), due to the divestment in 2H21.
- Leeuwpan 78 kt (-6%) mainly due to overburden challenges as a result of excessive rainfall, poor underfoot conditions and the availability of contractor equipment.

The decrease was partly offset by:

- Higher production at Mafube (299 kt) (+45%), as we implemented alternate road transport to mitigate TFR constraints.
- Increased production at Belfast 280 kt (+23%), by increasing sales in the local market.

The commercial Mpumalanga mines' thermal coal **sales** increased 559 kt (+56%) as we developed alternative local markets to mitigate TFR constraints and higher demand from local customers. The increased contribution was as follows:

- Leeuwpan 464 kt (+111%)
- Belfast 354 kt (681%)
- Mafube 279 kt (+100%).

The increase was partly offset by a decrease of 538 kt (-100%) due to the ECC divestment.

Export commercial

Export **sales** decreased by 1 558 kt (-38%) due to lower TFR performance. We are pursuing alternative markets and logistical channels to mitigate this negative impact.

Tied

Coal **production** and **sales** at Matla increased by 385 kt and 389 kt, respectively (+14%), mainly due to good performance in Mine 2 and Mine 3.

COAL BUSINESS PERFORMANCE continued

Unreviewed coal production and sales volumes continued

Metallurgical coal

Grootegeluk's metallurgical coal **production** increased by 221 kt (+26%), mainly due to higher production in the GG1 plant with improved yields, and the positive impact from the commissioning of the GG6 plant.

Sales decreased by 90 kt (-18%) mainly due to poor rail performance.

Coal revenue and EBITDA

	Revenue			EBITDA		
	1H22 Rm	**1H21 Rm**	**2H21 Rm**	**1H22 Rm**	**1H21 Rm**	**2H21 Rm**
Commercial – Waterberg	11 692	8 168	8 684	7 122	4 256	4 371
Commercial – Mpumalanga	7 334	3 960	5 479	3 395	166	1 954
Tied[1]	2 666	2 386	2 703	81	78	79
Other		11	4	(73)	(145)	(88)
Coal	21 692	14 525	16 870	10 525	4 355	6 316

[1] Matla mine supplying its entire production.

Coal revenue increased 49%, driven by higher revenue from our commercial mines as we realised higher sales prices in all markets. Higher domestic sales volumes were offset by lower export volumes.

Coal EBITDA of R10 525 million (1H21: R4 355 million) increased 142%, at an operating margin of 44% due to:

- Higher commercial revenue (excluding ECC) (+R8 094 million), driven mainly by higher sales prices
- Realised and unrealised foreign exchange rate gains (+R450 million)
- Positive inventory movements and lower external buy-ins (+R257 million)
- Lower environmental rehabilitation provision (+R74 million).

The increase was partly offset by:

- Higher operational costs (-R1 309 million), mainly attributable to the higher buy-in cost of R834 million from Mafube linked to the API 4 benchmark price
- Higher inflation (-R960 million), driven by diesel and electricity tariff increases significantly above the PPI inflation rate
- Higher royalties (-R260 million), in line with higher profitability
- ECC divestment (-R114 million).

COAL BUSINESS PERFORMANCE continued

Equity-accounted investments

Mafube, our 50% joint venture with Thungela, recorded core equity-accounted income of R756 million (1H21: R98 million) due to higher export prices on higher sales volumes. This was partially offset by higher royalties and inflationary increases on diesel and other costs.

Coal capex and projects

Coal capex

	1H22 Rm	1H21 Rm	2H21 Rm	*% Change 1H22 vs 1H21*
Sustaining	696	662	902	*5*
Commercial – Waterberg	610	522	763	*17*
Commercial – Mpumalanga	86	133	128	*(35)*
Other		7	11	*(100)*
Expansion	29	488	348	*(94)*
Commercial – Waterberg	29	406	299	*(93)*
Commercial – Mpumalanga		82	49	*(100)*
Total coal capex	725	1 150	1 250	*(37)*

The coal business's capex decreased by 37%, attributable to expansion capital decreasing by 94% as we completed the construction of the GG6 plant; and sustaining capital increasing by 5%, driven mainly by higher spend at Grootegeluk and Belfast, partially offset by the savings on ECC due to the divestment.

ENERGY BUSINESS PERFORMANCE

For 1H22 Cennergi generated 307 GWh electricity (1H21: 331 GWh). Overall performance is below our guidance due to poor wind conditions. In the South African context (and other regions such as Europe), windfarms experienced their worst wind conditions for a six-month period.

Our average equipment plant availability of 97.4% has been marginally better than contracted and in line with normalised levels.

Cennergi's EBITDA margin was 80%, demonstrating the consistency of earnings underpinned by the long-term offtake agreements.

The Cennergi project financing of R4 637 million at 30 June 2022, compared to R4 700 million at 31 December 2021, will mature over time and be fully settled by 2031. It has no recourse to the Exxaro balance sheet and is hedged through interest rate swaps achieving an effective rate of 12.0% (30 June 2021: 11.2%).

COMMENTARY
For the six-month period ended 30 June 2022

FERROUS BUSINESS PERFORMANCE

Equity-accounted investment

The 51% decrease in core equity-accounted income from SIOC to R3 119 million (1H21: R6 317 million) was due to lower market prices and higher operating expenses, partially offset by a weaker currency.

A final dividend of R2 655 million was received from SIOC in February 2022 (1H21: R3 663 million).

SIOC declared an interim dividend to its shareholders in July 2022. Exxaro's share of the dividend amounts to R2 498 million. The dividend will be accounted for in 2H22.

SIOC implemented a new hybrid employee share ownership plan in July 2022. The impact of this new scheme on Exxaro will be assessed and accounted for in 2H22.

PORTFOLIO OPTIMISATION

Due to the ongoing logistical challenges, the disposal of Leeuwpan is progressing slower than expected.

Exxaro continues to evaluate its options to dispose of its 26% shareholding in Black Mountain.

PERFORMANCE AGAINST NEW B-BBEE CODES

Our latest B-BBEE scorecard for the period 2022/2023 reflects a recognition Level 3 for this period, compared to Level 2 in the previous period.

The reduced rating is attributable largely to our lower performance in the ESD category. We will continue to look for opportunities to improve our BEE contribution status.

SUSTAINABLE DEVELOPMENT

Climate change response strategy implementation

To strengthen our GHG mitigation and business resilience efforts, water security, energy and water efficiency targets have been included as part of the group-wide short-term incentive scheme in 2022. The energy efficiency targets relate to diesel and electricity usage. Diesel accounts for over 95% of our scope 1 GHG emissions, while coal-based electricity is 100% of our scope 2 emissions. The inclusion of these two key performance indicators in our incentive scheme is a progression of our climate change response strategy, our carbon neutrality 2050 target and further alignment with the Task Force on Climate-related Financial Disclosures.

Community investment and development

We continue with our efforts of community development and investment to alleviate the strain of poverty and unemployment, which continues to weigh heavily on local communities, resulting in community protests at our business units, with demands for employment and procurement opportunities. However, community protests are peaceful, and we have ensured timely responses and engagements, thus preventing escalation and eliminating negative impacts on people and production.

Consequently, our community investment has focused on procurement and enterprise development opportunities, education and skills development, as well as the provision of infrastructure projects.

SUSTAINABLE DEVELOPMENT continued

Community investment and development continued

For the year to date, we have embarked on and progressed with the following initiatives:

Coal business:

- We achieved a local procurement spend of 14%, equal to R564 million, compared to our target of 10% which empowered over 209 local black women-owned and black youth-owned SMMEs.
- We approved ESD funding of R112 million to 10 SMMEs employing 255 people
- A total of R6.7 million was spent on infrastructure development through our social and labour plans' initiatives, including a road rehabilitation project in the town of Belfast, Mpumalanga, which will improve road safety. This expenditure will increase as project schedules gain momentum
- Exxaro entered into a relationship with implementation partners, who are recognised by the Youth Employment Service ecosystem as providers of high-impact skills development and social entrepreneurship training. There are currently 100 learners and this number will increase as recruitment initiatives are rolled out. To date, we have spent R3.6 million
- In all, 10 learners were recruited from the community areas that the business operates in and enrolled at Edumap College to complete the 12-month bridging programme. So far, 29 learners have completed the programme.

Energy business:

- Support was provided to eight enterprises on a financial excellence programme with the SAICA-Enterprise Development and the Hope Factory at a cost of R0.4 million. An amount of R3.4 million was spent in the first half of 2022 on enterprise development initiatives
- A total of R7.3 million was spent on infrastructure development initiatives, including a water solution project. A total of 186 temporary jobs have been created and nine local SMMEs benefited from our infrastructure development projects
- To develop a pipeline of future talents, R1.3 million was invested in a bursary programme, which currently has 34 students from the host communities.

MINING AND PROSPECTING RIGHTS

The environmental authorisation application and water use licence (Phase 1) applications for the Belfast expansion project have been submitted. We hope to receive these licences in 1Q23.

The following applications are in process at the DMRE:

- The execution of Grootegeluk's section 102 application amending the mining right boundary
- The execution of Leeuwpan's section 102 application consolidating the two mining rights into a single mining right
- A section 102 application amending Matla's mining right to swap Coal Reserves with Seriti Resources as part of a commercial transaction.

In December 2021, the DMRE issued a directive to Exxaro in relation to the failure to commence mining at Thabametsi. A formal response has been submitted to the DMRE.

An internal investigation to incorporate Thabametsi into the Grootegeluk mining right is underway.

The group's compliance to valid licences or authorisations is at 96%. Where rights and other licences are nearing expiry dates, renewal applications are submitted timeously.

COMMENTARY
For the six-month period ended 30 June 2022

COAL RESOURCES AND COAL RESERVES
Other than normal LoM depletion, no material changes are reported on the Coal Resources and Coal Reserves estimates at our operations.

Both Coal Resource and Coal Reserve lead Competent Persons are in the full-time employment of Exxaro, Henk Lingenfelder (Bachelor of Science: geology (Honours), Certified Professional Natural Scientist, Pr Sci Nat: 400038/11) as the group manager: geosciences and Chris Ballot (Bachelor of Engineering (mining), Engineering Council of South Africa (ECSA), 20060040) as the group manager: mining. Both persons have approved the information, in writing, in advance of this publication.

ENERGY REGULATORY APPROVALS
The 80 MW Lephalale solar project has been registered with the National Energy Regulator of South Africa and the Regulator Executive Committee on 6 June 2022.

OUTLOOK
Economic context
Global inflation picked up significantly during 1H22 and is expected to moderate, albeit slowly, towards the end of 2H22. The process of unwinding the sticky global cost pressures built up over the past two years will take some time. The evolving global economic environment of rising interest rates, slower economic growth, and improving supply conditions are expected to bring some price pressure relief.

South Africa's real GDP rose above pre-COVID-19 pandemic levels in 1Q22. However, it is expected to come under renewed pressure in 2Q22 due to electricity supply disruption, business disruptions due to the KwaZulu-Natal floods and the impact of the COVID-19 lockdown measures in China. Furthermore, continued inflationary pressures, tightening monetary policy and the increasing risk of a further global economic slowdown limit domestic growth prospects during 2H22.

The rand/US$ exchange rate is expected to remain volatile during 2H22.

Commodity markets and price
European demand for South Africa's high CV coal is expected to increase in 2H22, mainly due to the European ban of Russian coal and intermittent and unstable gas supply from Russia into Europe. Indian demand is also expected to be higher as the government is now mandating all importing coal-based plants to resume full scale operations. However, it is expected that Russia will account for most of the imports due to lower pricing.

On the supply side, supply from Australia is expected to remain tight as heavy rains curtail production and there are growing concerns over supply from Colombia. Increased demand for South African coal is expected from Japan, Korea and Taiwan due to the tight supply from Australia.

We expect the API4 coal price index to remain strong, given the overall higher pricing of the energy complex.

Supply of domestic high CV and power station coal is expected to remain tight as market participants continue to truck coal to alternative ports as a result of the favourable pricing environment. This is expected to continue putting upward pressure on domestic coal prices.

Despite improving supply conditions, the global iron ore market is expected to be supported by strong Chinese steel production into 2H22. However, recent weak sentiment on recession risks will continue to weigh on prices.

OUTLOOK continued

Operational performance

We expect the logistical challenges to persist for the remainder of the year and will continue deploying all available avenues to evacuate coal in the current high pricing environment. We are targeting to build on our logistical solutions that we have successfully developed in 1H22.

To remain competitive across various markets, our digitalisation programme remains focused on the visibility of the full value chain enabling our market to resource (M2R) optimisation strategy through timeous and insights-driven decision making. Our data science initiatives are making good progress focusing on enhancing these insights using data and advanced analytics in critical areas of the business.

In 2H22, Cennergi's electricity generation is anticipated to increase due to seasonality, however, still below the average historical generation as a result of the lower wind condition trends experienced this year.

The prefeasibility study to determine the way forward for the Moranbah South hard coking coal project started during 3Q21 and is expected to be completed by 1Q23.

INTERIM DIVIDEND

We remain prudent in our capital allocation framework, balancing returns to shareholders, managing debt and selectively reinvesting for the growth of our business.

Our dividend policy is based on the following two components:

- A targeted cover ratio of 2.5 times to 3.5 times Adjusted Group Earnings; and
- Pass-through of the SIOC dividend.

Exxaro continues to target a gearing ratio of below 1.5 times net debt (excluding ring-fenced project financing) to EBITDA.

The board of directors has declared a cash dividend, comprising:

- 2.5 times Adjusted Group Earnings; and
- Pass through of SIOC dividend of R2 498 million.

Notice is hereby given that a gross interim cash dividend, number 39 of 1 593 cents per share, for the six-month period ended 30 June 2022 was declared from income reserves, and is payable to shareholders of ordinary shares.

For details of the final dividend, please refer note 5 of the reviewed condensed group interim financial statements for the six-month period ended 30 June 2022. The details will also be published on our website at www.exxaro.com.

Salient dates for payment of the final dividend are:

• Last day to trade cum dividend on the JSE	Tuesday, 27 September 2022
• First trading day ex dividend on the JSE	Wednesday, 28 September 2022
• Record date	Friday, 30 September 2022
• Payment date	Monday, 3 October 2022

No share certificates may be dematerialised or re-materialised between Wednesday, 28 September 2022 and Friday, 30 September 2022, both days inclusive. Dividends for certificated shareholders will be transferred electronically to their bank accounts on payment date. Shareholders who hold dematerialised shares will have their accounts at their central securities depository participant or broker credited on Monday, 3 October 2022.

COMMENTARY
For the six-month period ended 30 June 2022

CHANGES TO THE BOARD OF DIRECTORS
In compliance with paragraph 3.59 of the Listings Requirements and paragraph 6.39 of the Debt Listings Requirements, shareholders were advised of the changes to the board of directors during the six-month period ended 30 June 2022.

The company welcomed Dr Pumla Mnganga, Ms Karin Ireton, Mr Billy Mawasha and Mr Ben Magara to the board of directors as independent non-executive directors, with effect from 7 February 2022.

The company also welcomed Dr Nombasa Tsengwa as the chief executive officer effective 1 August 2022.

Mr Ras Myburgh retired as a non-executive director effective 25 May 2022 and Mr Mxolisi Mgojo retired as the chief executive officer and executive director on 31 July 2022. The board thanked Ras and Mxolisi for their invaluable contribution to Exxaro.

GENERAL
Additional information on financial and operational results for the six-month period ended 30 June 2022, and the accompanying presentation can be accessed on our website on www.exxaro.com.

On behalf of the board of directors

Geoffrey Qhena	**Dr Nombasa Tsengwa**	**Riaan Koppeschaar**
Chairman	Chief executive officer	Finance director

18 August 2022

REVIEWED CONDENSED GROUP INTERIM FINANCIAL STATEMENTS

CONDENSED GROUP STATEMENT OF COMPREHENSIVE INCOME

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Revenue (note 8)	22 330	15 144	32 771
Operating expenses (note 9)	(13 134)	(12 113)	(24 343)
Operating profit	9 196	3 031	8 428
Loss on disposal of subsidiaries (note 10)			(947)
Impairment charges of non-current operating assets			(21)
Net operating profit	9 196	3 031	7 460
Finance income (note 11)	206	82	239
Finance costs (note 11)	(472)	(467)	(860)
Income from financial assets		21	55
Share of income from equity-accounted investments (note 12)	4 153	6 616	9 790
Profit before tax	13 083	9 283	16 684
Income tax expense	(2 344)	(589)	(2 203)
Profit for the period from continuing operations	10 739	8 694	14 481
Profit for the period from discontinued operations (note 7)		1 892	1 892
Profit for the period	10 739	10 586	16 373
Other comprehensive income/(loss), net of tax	316	(750)	(913)
Items that will not be reclassified to profit or loss:	(8)	(3)	40
– Changes in fair value of equity investments at FVOCI	(8)	(5)	49
– Share of OCI of equity-accounted investments		2	(9)
Items that may subsequently be reclassified to profit or loss:	277	79	302
– Unrealised exchange differences on translation of foreign operations	18	(10)	39
– Changes in fair value on cash flow hedges	134	100	84
– Share of OCI of equity-accounted investments	125	(11)	179
Items that have subsequently been reclassified to profit or loss:	47	(826)	(1 255)
– Recycling of unrealised exchange differences on translation of foreign operations			(482)
– Recycling of changes in fair value on cash flow hedges	47	52	105
– Recycling of share of OCI of equity-accounted investments		(878)	(878)
Total comprehensive income for the period	11 055	9 836	15 460
Profit attributable to:			
Owners of the parent	8 250	8 224	12 667
– Continuing operations	8 250	6 759	11 202
– Discontinued operations		1 465	1 465
Non-controlling interests	2 489	2 362	3 706
– Continuing operations	2 489	1 935	3 279
– Discontinued operations		427	427
Profit for the period	10 739	10 586	16 373
Total comprehensive income attributable to:			
Owners of the parent	8 484	7 638	11 954
– Continuing operations	8 484	6 853	11 169
– Discontinued operations		785	785
Non-controlling interests	2 571	2 198	3 506
– Continuing operations	2 571	1 969	3 277
– Discontinued operations		229	229
Total comprehensive income for the period	11 055	9 836	15 460
Attributable earnings per share	**cents**	**cents**	**cents**
Aggregate			
– Basic	3 409	3 290	5 128
– Diluted	3 409	3 290	5 128
Continuing operations			
– Basic	3 409	2 704	4 535
– Diluted	3 409	2 704	4 535
Discontinued operations			
– Basic		586	593
– Diluted		586	593

CONDENSED GROUP STATEMENT OF FINANCIAL POSITION

	At 30 June 2022 Reviewed Rm	(Re-presented)[1] At 30 June 2021 Reviewed Rm	(Re-presented)[1] At 31 December 2021 Audited Rm
ASSETS			
Non-current assets	63 696	65 651	63 298
Property, plant and equipment	37 806	38 360	38 351
Intangible assets	2 844	3 011	2 927
Right-of-use assets	373	426	401
Inventories	161	139	145
Equity-accounted investments (note 14)	18 222	20 324	17 322
Financial assets (note 21)	3 518	1 867	3 237
Deferred tax	220	938	369
Other assets (note 15)	552	586	546
Current assets	18 690	9 746	12 419
Inventories	1 714	1 840	1 606
Financial assets (note 21)	339	163	311
Trade and other receivables (note 21)	5 038	3 219	2 701
Cash and cash equivalents (note 21)	11 241	3 920	7 042
Current tax receivables[1]	12	119	24
Other assets[1] (note 15)	346	485	735
Non-current assets held-for-sale		2 391	
Total assets	82 386	77 788	75 717
EQUITY AND LIABILITIES			
Capital and other components of equity			
Share capital	983	996	983
Other components of equity	1 515	993	1 560
Retained earnings	42 408	38 202	37 007
Equity attributable to owners of the parent	44 906	40 191	39 550
Non-controlling interests	12 161	10 092	10 548
Total equity	57 067	50 283	50 098
Non-current liabilities	20 467	21 738	20 841
Interest-bearing borrowings (note 16)	8 940	10 010	9 255
Lease liabilities (note 17)	452	481	470
Other payables (note 21)	61	33	53
Provisions (note 19)	2 295	2 180	2 201
Retirement employee obligations	165	153	159
Financial liabilities (note 21)	136	502	406
Deferred tax	8 393	8 353	8 271
Other liabilities (note 20)	25	26	26
Current liabilities	4 852	4 611	4 778
Interest-bearing borrowings (note 16)	674	526	1 000
Lease liabilities (note 17)	37	31	34
Trade and other payables (note 21)	2 635	2 509	2 230
Provisions (note 19)	139	224	101
Financial liabilities (note 21)	9	544	
Overdraft (note 16)	6		1
Current tax payables[1]	581	41	418
Other liabilities[1] (note 20)	771	736	994
Non-current liabilities held-for-sale		1 156	
Total liabilities	25 319	27 505	25 619
Total equity and liabilities	82 386	77 788	75 717

[1] *Current tax receivables have been reclassified as a separate line item from other assets. Similarly, current tax payables have been reclassified as a separate line item from other liabilities. These reclassifications have been made to disaggregate these items on the face of the statement of financial position to provide a better presentation of assets and liabilities for users.*

CONDENSED GROUP STATEMENT OF CHANGES IN EQUITY

	Share capital Rm	Other components of equity: Foreign currency translation Rm	Financial instruments revaluation Rm	Equity-settled Rm
At 31 December 2020 (Audited)	1 021	1 869	(255)	903
Total comprehensive (loss)/income		(694)	111	
– Profit for the period				
– Other comprehensive (loss)/income for the period		(694)	111	
Transactions with owners	(25)			(427)
Contributions and distributions	(25)			(242)
– Dividends paid (note 5)				
– Distributions to NCI share option holders				
– Share-based payments movement				(242)
– Shares repurchased and cancelled	(25)			
– Share repurchase expenses				
– Shares to be repurchased				
Changes in ownership interest				(185)
– Disposal of associates				(185)
At 30 June 2021 (Reviewed)	996	1 175	(144)	476
Total comprehensive (loss)/income		(188)	27	
– Profit for the period				
– Other comprehensive (loss)/income for the period		(188)	27	
Transactions with owners	(13)			120
Contributions and distributions	(13)			120
– Dividends paid (note 5)				
– Distributions to NCI share option holders				
– Share-based payments movement				120
– Shares repurchased and cancelled	(13)			
– Share repurchase expenses				
– Shares to be repurchased				
– Transfer of fair value adjustments on disposal of equity investment at FVOCI to retained earnings				
Changes in ownership interest				
– Disposal of subsidiaries				
At 31 December 2021 (Audited)	983	987	(117)	596
Total comprehensive income/(loss)		64	176	
– Profit for the period				
– Other comprehensive income/(loss) for the period		64	176	
Transactions with owners				(279)
Contributions and distributions				(279)
– Dividends paid (note 5)				
– Distributions to NCI share option holders				
– Share-based payments movement				(279)
Changes in ownership interest				
– Recognition of NCI[1]				
At 30 June 2022 (Reviewed)	983	1 051	59	317

[1] *Relates to the recognition of the 9% NCI share option holder in Tsitsikamma SPV as true NCI upon the exercise of the share option.*

Foreign currency translation
Arises from the translation of financial statements of foreign operations within the group.

Financial instruments revaluation
Comprises the share of equity-accounted investments' hedging reserves and the group's cash flow hedge reserves.

Retirement employee obligations Rm	Financial asset FVOCI revaluation Rm	Other Rm	Retained earnings Rm	Attributable to owners of the parent Rm	Non-controlling interests Rm	Total equity Rm
(21)	(5)	4	35 265	38 781	9 340	48 121
1	(4)		8 224	7 638	2 198	9 836
			8 224	8 224	2 362	10 586
1	(4)			(586)	(164)	(750)
55		(544)	(5 287)	(6 228)	(1 446)	(7 674)
		(544)	(5 417)	(6 228)	(1 446)	(7 674)
			(4 482)	(4 482)	(1 441)	(5 923)
					(5)	(5)
				(242)		(242)
			(931)	(956)		(956)
			(4)	(4)		(4)
		(544)		(544)		(544)
55			130			
55			130			
35	(9)	(540)	38 202	40 191	10 092	50 283
	34		4 443	4 316	1 308	5 624
			4 443	4 443	1 344	5 787
	34			(127)	(36)	(163)
	30	544	(5 638)	(4 957)	(852)	(5 809)
	20	544	(5 628)	(4 957)	(1 685)	(6 642)
			(5 075)	(5 075)	(1 683)	(6 758)
					(2)	(2)
				120		120
			(531)	(544)		(544)
			(2)	(2)		(2)
		544		544		544
	20		(20)			
	10		(10)		833	833
	10		(10)		833	833
35	55	4	37 007	39 550	10 548	50 098
	(6)		8 250	8 484	2 571	11 055
			8 250	8 250	2 489	10 739
	(6)			234	82	316
			(2 849)	(3 128)	(958)	(4 086)
			(2 838)	(3 117)	(969)	(4 086)
			(2 838)	(2 838)	(968)	(3 806)
					(1)	(1)
				(279)		(279)
			(11)	(11)	11	
			(11)	(11)	11	
35	49	4	42 408	44 906	12 161	57 067

Equity-settled
Represents the fair value, net of tax, of services received from employees and settled by equity instruments granted.

Retirement employee obligations
Comprises remeasurements, net of tax, on the retirement employee obligations.

Financial asset FVOCI revaluation
Comprises the fair value adjustments, net of tax, on the financial assets classified at FVOCI.

CONDENSED GROUP STATEMENT OF CASH FLOWS

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Cash flows from operating activities	7 142	2 857	8 432
Cash generated by operations	9 433	3 973	10 552
Interest paid	(488)	(525)	(1 017)
Interest received	184	74	217
Tax paid	(1 987)	(665)	(1 320)
Cash flows from investing activities	1 917	8 280	13 419
Property, plant and equipment acquired (note 13)	(744)	(1 174)	(2 471)
Proceeds from disposal of property, plant and equipment	3	9	11
Cash received from other financial assets at amortised cost	39	34	72
ESD loans granted	(42)	(37)	(101)
ESD loans settled	27	33	61
Portfolio investments acquired	(400)		
Loan to associate settled		2	3
Lease receivables settled	7	7	15
Proceeds from disposal of subsidiaries			99
Increase in environmental rehabilitation funds	(3)	(41)	(79)
Proceeds from disposal of associate classified as non-current assets held-for-sale		5 763	5 763
Dividend income received from equity-accounted investments	3 030	3 663	9 991
Dividend income received from financial assets and non-current assets held-for-sale		21	55
Cash flows from financing activities	(4 860)	(10 384)	(18 032)
Interest-bearing borrowings raised (note 16;18)		4 725	4 725
Interest-bearing borrowings repaid (note 16;18)	(646)	(7 792)	(8 076)
Lease liabilities paid (note 17)	(16)	(19)	(36)
Loan from NCI repaid		(51)	(69)
Distributions to NCI share option holders	(1)	(5)	(7)
Dividends paid to NCI of Tsitsikamma SPV	(18)		(5)
Dividends paid (note 5)	(2 838)	(4 482)	(9 557)
Dividends paid to NCI BEE Parties	(950)	(1 441)	(3 119)
Shares acquired in the market to settle share-based payments	(391)	(359)	(382)
Shares repurchased including transaction expenses		(960)	(1 506)
Net increase in cash and cash equivalents	4 199	753	3 819
Cash and cash equivalents at beginning of the period	7 041	3 187	3 187
Translation difference on movement in cash and cash equivalents	(5)	(5)	35
Cash and cash equivalents at end of the period	11 235	3 935	7 041
Cash and cash equivalents	11 241	3 920	7 042
Cash and cash equivalents classified as non-current assets held-for-sale		15	
Overdraft	(6)		(1)

NOTES TO THE REVIEWED CONDENSED GROUP INTERIM FINANCIAL STATEMENTS

1. CORPORATE BACKGROUND

Exxaro, a public company incorporated in South Africa, is a diversified resources group with interests in the coal (controlled and non-controlled), energy (controlled) and ferrous (controlled and non-controlled) markets. These reviewed condensed group interim financial statements as at and for the six-month period ended 30 June 2022 (interim financial statements) comprise the company and its subsidiaries (together referred to as the group) and the group's interest in associates and joint ventures.

2. BASIS OF PREPARATION

2.1 Statement of compliance

The interim financial statements have been prepared in accordance with and contain the information required by IFRS (as issued by the IASB), IAS 34 *Interim Financial Reporting,* the SAICA Financial Reporting Guides (as issued by the Accounting Practices Committee), Financial Reporting Pronouncements (as issued by the Financial Reporting Standards Council), the requirements of the Companies Act of South Africa and the JSE Listings Requirements.

The interim financial statements have been prepared under the supervision of Mr PA Koppeschaar CA(SA), SAICA registration number: 00038621.

The interim financial statements should be read in conjunction with the group annual financial statements as at and for the year ended 31 December 2021, which have been prepared in accordance with IFRS. The interim financial statements have been prepared on the historical cost basis, except for financial instruments, share-based payments and biological assets, which are measured at fair value.

The interim financial statements were authorised for issue by the board of directors on 16 August 2022.

2.2 Judgements and estimates

Management made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. The significant judgements and the key source of estimation uncertainty were similar to those applied to the group annual financial statements as at and for the year ended 31 December 2021.

3. ACCOUNTING POLICIES AND OTHER COMPLIANCE MATTERS

The accounting policies applied are in terms of IFRS and are consistent with those of the previous financial year. The policy for recognising and measuring income taxes in the interim reporting period is consistent with that applied in the previous interim reporting period as described in 3.1 below. A number of new or amended standards became effective for the current reporting period. The group did not have to change its accounting policies nor make retrospective adjustments as a result of adopting these standards.

3.1 Income tax

Income tax expense is recognised based on management's estimate of the weighted average effective annual tax rate expected for the full financial year. Deferred tax balances have been determined taking into account the substantively enacted tax rate of 27%. As such, the effective tax rate used in the interim financial statements may differ from management's estimate of the effective tax rate for the group annual financial statements. The estimated weighted average effective annual tax rate used for the six-month period ended 30 June 2022 is 17.9%, compared to 8.4% for the six-month period ended 30 June 2021.

The main reconciling items, between the current year standard tax rate of 28% and the effective tax rate, result from the share of income of equity-accounted investments and dividend income (-8.9%).

3.2 Impact of new, amended or revised standards issued but not yet effective

New accounting standards, amendments to accounting standards and interpretations issued, that are relevant to the group, but not yet effective on 30 June 2022, have not been early adopted. The group continuously evaluates the impact of these standards and amendments.

3.3 Impact of the Russian-Ukraine conflict

The financial reporting impact of the Russian-Ukraine conflict has been assessed by management and factored in as a consideration in making relevant estimates and assumptions, in particular impairment assessments.

The coal price and rand/US$ exchange rate assumptions used to forecast future cash flows for impairment assessment purposes have been updated to consider the short-term observable impact of the Russian-Ukraine conflict, as well as the forecasted medium and longer-term impact on the world economy and commodity prices.

4. RECONCILIATION OF GROUP HEADLINE EARNINGS

	Gross Rm	Tax Rm	NCI Rm	Net Rm
6 months ended 30 June 2022 (Reviewed)				
Profit attributable to owners of the parent				8 250
Adjusted for:	73	(21)	(12)	40
– IAS 16 Net losses on disposal of property, plant and equipment	88	(25)	(15)	48
– IAS 28 Share of equity-accounted investments' separately identifiable remeasurements	(15)	4	3	(8)
Headline earnings				8 290
Continuing operations				8 290
6 months ended 30 June 2021 (Reviewed)				
Profit attributable to owners of the parent				8 224
Adjusted for:	(2 210)	376	414	(1 420)
– IAS 16 Net losses on disposal of property, plant and equipment	10	(4)	(1)	5
– IAS 21 Net gains on translation differences recycled to profit or loss on disposal of investment in foreign associate	(876)		197	(679)
– IAS 28 Net gains on disposal of associates	(1 339)	379	217	(743)
– IAS 28 Share of equity-accounted investments' separately identifiable remeasurements	(5)	1	1	(3)
Headline earnings				6 804
Continuing operations				6 748
Discontinued operations				56
12 months ended 31 December 2021 (Audited)				
Profit attributable to owners of the parent				12 667
Adjusted for:	(1 684)	266	319	(1 099)
– IFRS 10 Loss on disposal of subsidiaries	947	(93)	(196)	658
– IAS 16 Net losses on disposal of property, plant and equipment	46	(14)	(7)	25
– IAS 21 Net gains on translation differences recycled to profit or loss on disposal of investment in foreign associate	(876)		197	(679)
– IAS 21 Net gains on translation differences recycled to profit or loss on deregistration of foreign entities	(482)		111	(371)
– IAS 28 Net gains on disposal of associates	(1 339)	379	217	(743)
– IAS 28 Share of equity-accounted investments' separately identifiable remeasurements	(1)			(1)
– IAS 36 Net impairment charges of non-current assets	21	(6)	(3)	12
Headline earnings				11 568
Continuing operations				11 512
Discontinued operations				56

4. RECONCILIATION OF GROUP HEADLINE EARNINGS continued

	6 months ended 30 June 2022 Reviewed cents	6 months ended 30 June 2021 Reviewed cents	12 months ended 31 December 2021 Audited cents
Headline earnings per share			
Aggregate			
– Basic	3 426	2 722	4 683
– Diluted	3 426	2 722	4 683
Continuing operations			
– Basic	3 426	2 699	4 660
– Diluted	3 426	2 699	4 660
Discontinued operations			
– Basic		23	23
– Diluted		23	23

Refer note 5 for details regarding the number of shares.

5. DIVIDEND DISTRIBUTIONS

The final dividend relating to the 2021 financial year of 1 175 cents per share (R2 838 million to external shareholders) was declared on 1 March 2022 and paid on 9 May 2022.

An interim cash dividend, number 39, for 2022 of 1 593 cents per share, was approved by the board of directors on 16 August 2022. The dividend is payable on 3 October 2022 to shareholders who will be on the register on 30 September 2022. This interim dividend, amounting to approximately R3 848 million (to external shareholders), has not been recognised as a liability in these interim financial statements. It will be recognised in shareholders' equity in the second half of the year ending 31 December 2022.

The interim dividend declared from income reserves, will be subject to a dividend withholding tax of 20% for all shareholders who are not exempt from or do not qualify for a reduced rate of dividend withholding tax. The net local dividend payable to shareholders, subject to dividend withholding tax at a rate of 20%, amounts to 1 274.40000 cents per share.

The number of ordinary shares in issue at the date of this declaration is 349 305 092. Exxaro company's tax reference number is 9218/098/14/4.

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Dividends paid	2 838	4 482	9 557
Final dividend	2 838	3 119	3 119
Special dividend		1 363	1 363
Interim dividend			5 075
	cents	**cents**	**cents**
Dividend paid per share	1 175	1 786	3 863
Final dividend	1 175	1 243	1 243
Special dividend		543	543
Interim dividend			2 077

	At 30 June 2022 Reviewed	At 30 June 2021 Reviewed	At 31 December 2021 Audited
Issued share capital (number of shares)	349 305 092	352 625 931	349 305 092
Ordinary shares (million)			
– Weighted average number of shares	242	250	247
– Diluted weighted average number of shares	242	250	247

6. SEGMENTAL INFORMATION

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker, who is responsible for allocating resources and assessing performance of the reportable operating segments. The chief operating decision maker has been defined as the executive committees of the group. Segments reported are based on the group's different commodities and operations.

In line with reporting trends, emphasis is placed on controllable costs. Indirect corporate costs are reported on a gross level in the other reportable segment.

The segments, as described below, offer different goods and services, and are managed separately based on commodity, location and support function grouping. The group executive committees review internal management reports on these operating segments at least quarterly.

The comparative segmental information has been re-presented for the equity interest in LightApp, which has been reclassified from the energy segment to the other segment in line with the revised strategic focus of the group.

Coal

The coal operations produce thermal coal, metallurgical coal and SSCC and are made up of the following reportable segments:

Commercial Waterberg: Comprising mainly of the Grootegeluk operation.

Commercial Mpumalanga: Comprising the Belfast and Leeuwpan operations, as well as the 50% (30 June 2021: 50%; 31 December 2021: 50%) joint venture in Mafube with Thungela. The ECC operation, including the 49% equity interest in Tumelo, formed part of this reportable segment until the effective date of disposal on 3 September 2021.

Tied: Comprising of the Matla mine supplying its entire coal supply to Eskom.

Other: Comprising of the other coal affiliated operations, including mines in closure and a 10.26% (30 June 2021: 10.26%; 31 December 2021: 10.26%) equity interest in RBCT.

The export revenue and related export cost items are allocated between the coal reportable segments and disclosed based on the origin of the initial coal production.

Energy

The energy operations generate energy (electricity) from renewable energy technology. The energy reportable segment comprises mainly of the Cennergi controlled operation.

Ferrous

The ferrous operations are made up of the following reportable segments:

Alloys: Comprising of the FerroAlloys operation which manufactures ferrosilicon.

Other: Comprising mainly of the 20.62%; (30 June 2021: 20.62%; 31 December 2021: 20.62%) equity interest in SIOC.

TiO_2

Following the disposal of Tronox Holdings plc and Tronox SA, the TiO_2 reportable segment has been discontinued (refer note 7).

Other

The other operations of the group are made up of the following reportable segments:

Base metals: Comprising of the 26% (30 June 2021: 26%; 31 December 2021: 26%) equity interest in Black Mountain.

Other: Comprising mainly of the corporate office (rendering corporate management services), the Ferroland agricultural operation, the 25.85% (30 June 2021: 25.85%; 31 December 2021: 25.85%) equity interest in Insect Technology and the 28.59% (30 June 2021: 28.59%; 31 December 2021: 28.59%) equity interest in LightApp.

6. SEGMENTAL INFORMATION continued

The following tables present a summary of the group's segmental information:

	Coal				
	Commercial				
6 months ended 30 June 2022 (Reviewed)	Waterberg Rm	Mpumalanga Rm	Tied Rm	Other Rm	Energy Rm
External revenue (note 8)	11 692	7 334	2 666		523
Segmental net operating profit/(loss)	6 387	3 020	74	(74)	168
External finance income (note 11)	10	1		1	9
External finance costs (note 11)	(28)	(43)		(37)	(248)
Income tax (expense)/benefit	(1 661)	(785)	(26)	260	11
Depreciation and amortisation (note 9)	(726)	(289)	(7)	(18)	(194)
Share of income/(loss) of equity-accounted investments (note 12)		756			
Cash generated by/(utilised in) operations	7 387	3 769	313	(2 549)	388
Capital spend on property, plant and equipment (note 13)	(639)	(86)			(5)
At 30 June 2022 (Reviewed)					
Segmental assets and liabilities					
Deferred tax[1]					7
Equity-accounted investments (note 14)		1 818		2 033	
External assets	30 788	6 298	1 101	3 666	8 735
Total assets	30 788	8 116	1 101	5 699	8 742
External liabilities	2 327	1 963	1 102	827	4 921
Deferred tax[1]	7 078	1 187	188	(967)	941
Total liabilities	9 405	3 150	1 290	(140)	5 862

[1] *Offset per legal entity and tax authority.*

6. SEGMENTAL INFORMATION continued

6 months ended 30 June 2022 (Reviewed)	Ferrous Alloys Rm	Ferrous Other ferrous Rm	Other Base metals Rm	Other Other Rm	Total Rm
External revenue (note 8)	108			7	22 330
Segmental net operating profit/(loss)	21			(400)	9 196
External finance income (note 11)				185	206
External finance costs (note 11)				(116)	(472)
Income tax (expense)/benefit	(4)	1		(140)	(2 344)
Depreciation and amortisation (note 9)	(5)			(80)	(1 319)
Share of income/(loss) of equity-accounted investments (note 12)		3 130	299	(32)	4 153
Cash generated by/(utilised in) operations	(22)			147	9 433
Capital spend on property, plant and equipment (note 13)				(14)	(744)
At 30 June 2022 (Reviewed)					
Segmental assets and liabilities					
Deferred tax[1]	15	1		197	220
Equity-accounted investments (note 14)		12 572	1 708	91	18 222
External assets	402	25		12 929	63 944
Total assets	417	12 598	1 708	13 217	82 386
External liabilities	24	1		5 761	16 926
Deferred tax[1]				(34)	8 393
Total liabilities	24	1		5 727	25 319

[1] *Offset per legal entity and tax authority.*

6. SEGMENTAL INFORMATION continued

6 months ended 30 June 2021 (Reviewed) (Re-presented)[1]	Coal				
	Commercial				
	Waterberg Rm	Mpumalanga Rm	Tied Rm	Other Rm	Energy[1] Rm
External revenue (note 8)	8 168	3 960	2 386	11	539
Segmental net operating profit/(loss)	3 549	(149)	75	(145)	225
– Continuing operations	3 549	(149)	75	(145)	225
– Discontinued operations (note 7)					
External finance income (note 11)	11	1		2	5
External finance costs (note 11)	(21)	(73)		(22)	(251)
Income tax (expense)/benefit	(1 036)	87	(26)	173	6
– Continuing operations	(1 036)	87	(26)	173	6
– Discontinued operations (note 7)					
Depreciation and amortisation (note 9)	(692)	(299)	(7)	(17)	(194)
Net gains on disposal of associates					
– Discontinued operations (note 7)					
Share of income/(loss) of equity-accounted investments[1]		98		3	
– Continuing operations (note 12)[1]		98		3	
– Discontinued operations (note 7)					
Cash generated by/(utilised in) operations	4 311	(11)	126	(761)	368
Capital spend on property, plant and equipment (note 13)	(928)	(215)	(1)	(6)	
At 30 June 2021 (Reviewed) (Re-presented)[1]					
Segmental assets and liabilities					
Deferred tax[2]		130	(185)	637	91
Equity-accounted investments[1] (note 14)		1 511		2 056	
External assets	30 419	5 933	1 153	2 247	9 098
Assets[1]	30 419	7 574	968	4 940	9 189
Non-current assets held-for-sale		2 391			
Total assets[1]	30 419	9 965	968	4 940	9 189
External liabilities	2 096	1 475	1 002	930	5 380
Deferred tax[2]	7 113	201		155	936
Liabilities	9 209	1 676	1 002	1 085	6 316
Non-current liabilities held-for-sale		1 156			
Total liabilities	9 209	2 832	1 002	1 085	6 316

[1] *LightApp has been reclassified from energy to the other segment.*
[2] *Offset per legal entity and tax authority.*

6. SEGMENTAL INFORMATION continued

6 months ended 30 June 2021 (Reviewed) (Re-presented)[1]	Ferrous: Alloys Rm	Ferrous: Other ferrous Rm	TiO_2 Rm	Other: Base metals Rm	Other: Other[1] Rm	Total Rm
External revenue (note 8)	74				6	15 144
Segmental net operating profit/(loss)	6	(1)	2 217		(529)	5 248
– Continuing operations	6	(1)			(529)	3 031
– Discontinued operations (note 7)			2 217			2 217
External finance income (note 11)	2				61	82
External finance costs (note 11)					(100)	(467)
Income tax (expense)/benefit	(1)		(379)		208	(968)
– Continuing operations	(1)				208	(589)
– Discontinued operations (note 7)			(379)			(379)
Depreciation and amortisation (note 9)	(5)				(74)	(1 288)
Net gains on disposal of associates			1 339			1 339
– Discontinued operations			1 339			1 339
Share of income/(loss) of equity-accounted investments[1]		6 321	54	199	(5)	6 670
– Continuing operations (note 12)[1]		6 321		199	(5)	6 616
– Discontinued operations (note 7)			54			54
Cash generated by/(utilised in) operations	(17)	(2)			(41)	3 973
Capital spend on property, plant and equipment (note 13)					(24)	(1 174)
At 30 June 2021 (Reviewed) (Re-presented)[1]						
Segmental assets and liabilities						
Deferred tax[2]	16				249	938
Equity-accounted investments[1] (note 14)		15 469		1 197	91	20 324
External assets	322	26			4 937	54 135
Assets[1]	338	15 495		1 197	5 277	75 397
Non-current assets held-for-sale						2 391
Total assets[1]	338	15 495		1 197	5 277	77 788
External liabilities	25	1			7 087	17 996
Deferred tax[2]	(1)				(51)	8 353
Liabilities	24	1			7 036	26 349
Non-current liabilities held-for-sale						1 156
Total liabilities	24	1			7 036	27 505

[1] *LightApp has been reclassified from energy to the other segment.*
[2] *Offset per legal entity and tax authority.*

6. SEGMENTAL INFORMATION continued

12 months ended 31 December 2021 (Audited) (Re-presented)[1]	Coal – Commercial – Waterberg Rm	Coal – Commercial – Mpumalanga Rm	Coal – Tied Rm	Coal – Other Rm	Energy[1] Rm
External revenue (note 8)	16 852	9 439	5 089	15	1 193
Segmental net operating profit/(loss)	7 137	534	147	(235)	525
– *Continuing operations*	7 137	534	147	(235)	525
– *Discontinued operations (note 7)*					
External finance income (note 11)	23	2		11	12
External finance costs (note 11)	(50)	(116)		(51)	(503)
Income tax (expense)/benefit	(2 160)	(208)	(45)	272	(26)
– *Continuing operations*	(2 160)	(208)	(45)	272	(26)
– *Discontinued operations (note 7)*					
Depreciation and amortisation (note 9)	(1 447)	(636)	(14)	(4)	(388)
Impairment charges of non-current operating assets	(21)				
Net gains on disposal of associates					
– *Discontinued operations (note 7)*					
Loss on disposal of subsidiaries		(946)			
Share of income/(loss) of equity-accounted investments[1]		404		(19)	
– *Continuing operations (note 12)*[1]		404		(19)	
– *Discontinued operations (note 7)*					
Cash generated by/(utilised in) operations	8 533	1 481	127	(297)	904
Capital spend on property, plant and equipment (note 13)	(1 990)	(392)	(1)	(17)	(1)
At 31 December 2021 (Audited) (Re-presented)[1]					
Segmental assets and liabilities					
Deferred tax[2]		51	33	118	38
Equity-accounted investments[1] (note 14)		1 780		2 034	
External assets	30 880	6 391	1 216	2 167	8 516
Total assets[1]	30 880	8 222	1 249	4 319	8 554
External liabilities	2 122	1 744	1 212	547	5 239
Deferred tax[2]	7 220	180		1	920
Total liabilities	9 342	1 924	1 212	548	6 159

[1] *LightApp has been reclassified from energy to the other segment.*
[2] *Offset per legal entity and tax authority.*

6. SEGMENTAL INFORMATION continued

	Ferrous			Other		
12 months ended 31 December 2021 (Audited) (Re-presented)[1]	Alloys Rm	Other ferrous Rm	TiO_2 Rm	Base metals Rm	Other Rm	Total Rm
External revenue (note 8)	168				15	32 771
Segmental net operating profit/(loss)	14		2 217		(662)	9 677
– Continuing operations	14				(662)	7 460
– Discontinued operations (note 7)			2 217			2 217
External finance income (note 11)		2			189	239
External finance costs (note 11)	(1)				(139)	(860)
Income tax (expense)/benefit			(379)		(36)	(2 582)
– Continuing operations					(36)	(2 203)
– Discontinued operations (note 7)			(379)			(379)
Depreciation and amortisation (note 9)	(10)				(178)	(2 677)
Impairment charges of non-current operating assets						(21)
Net gains on disposal of associates			1 339			1 339
– Discontinued operations (note 7)			1 339			1 339
Loss on disposal of subsidiaries					(1)	(947)
Share of income/(loss) of equity-accounted investments[1]		9 037	54	352	16	9 844
– Continuing operations (note 12)[1]		9 037		352	16	9 790
– Discontinued operations (note 7)			54			54
Cash generated by/(utilised in) operations	(41)	(3)			(152)	10 552
Capital spend on property, plant and equipment (note 13)	(1)				(69)	(2 471)
At 31 December 2021 (Audited) (Re-presented)[1]						
Segmental assets and liabilities						
Deferred tax[2]	18				111	369
Equity-accounted investments[1] (note 14)		12 037		1 350	121	17 322
External assets	358	26			8 472	58 026
Total assets[1]	376	12 063		1 350	8 704	75 717
External liabilities	28	1			6 455	17 348
Deferred tax[2]					(50)	8 271
Total liabilities	28	1			6 405	25 619

[1] *LightApp has been reclassified from energy to the other segment.*
[2] *Offset per legal entity and tax authority.*

7. DISCONTINUED OPERATIONS

The discontinued operations related to Tronox SA and Tronox Holdings plc.

Financial information relating to the discontinued operations is set out below:

	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Financial performance		
Net gains on translation differences recycled to profit or loss on disposal of investment in foreign associate	876	876
Gain on financial instruments revaluations recycled to profit or loss	2	2
Operating profit	878	878
Net gains on disposal of associates[1]	1 339	1 339
– Total disposal consideration	7 781	7 781
– Carrying amount of investments sold	(6 442)	(6 442)
Net operating profit	2 217	2 217
Share of income of equity-accounted investment	54	54
Profit before tax	2 271	2 271
Income tax expense	(379)	(379)
Profit for the period from discontinued operations	1 892	1 892
Other comprehensive loss, net of tax	(878)	(878)
Items that have subsequently been reclassified to profit or loss:	(878)	(878)
– Recycling of share of OCI of equity-accounted investments	(878)	(878)
Total comprehensive income for the period	1 014	1 014
Cash flow information		
Cash flow attributable to investing activities		
– Proceeds from disposal of associate classified as non-current assets held-for-sale	5 763	5 763
Cash flow attributable to discontinued operations	5 763	5 763

[1] *Comprises a loss of R664 million on the disposal of Tronox SA and a gain of R2 003 million on the disposal of Tronox Holdings plc.*

8. REVENUE

Revenue is derived from contracts with customers. Revenue has been disaggregated based on timing of revenue recognition, major type of goods and services, major geographic area and major customer industries.

	Coal					Ferrous	Other	
	Commercial							
6 months ended 30 June 2022 (Reviewed)	Water-berg Rm	Mpuma-langa Rm	Tied Rm	Other Rm	Energy Rm	Alloys Rm	Other Rm	Total Rm
Segmental revenue reconciliation								
Segmental revenue[1]	11 692	7 334	2 666		523	108	7	22 330
Export sales allocated to selling entity[2]	(3 795)	(6 467)		10 262				
Total revenue	7 897	867	2 666	10 262	523	108	7	22 330
By timing and major type of goods and services								
Revenue recognised at a point in time	7 897	867	2 057	10 262		106	7	21 196
Coal	7 897	867	2 057	10 262				21 083
Ferrosilicon						106		106
Biological goods							7	7
Revenue recognised over time			609		523	2		1 134
Renewable energy					523			523
Stock yard management services			63					63
Project engineering services			546					546
Transportation services						1		1
Other services						1		1
Total revenue	7 897	867	2 666	10 262	523	108	7	22 330
By major geographic area of customer[3]								
Domestic	7 897	867	2 666		523	108	7	12 068
Export				10 262				10 262
Europe				7 588				7 588
Asia				2 421				2 421
Other				253				253
Total revenue	7 897	867	2 666	10 262	523	108	7	22 330
By major customer industries								
Public utilities	6 599		2 666		523			9 788
Merchants	141	620		10 262				11 023
Steel	604	44						648
Mining	112					89		201
Manufacturing	201					19		220
Food and beverage	94							94
Cement	110							110
Chemicals		203						203
Other	36						7	43
Total revenue	7 897	867	2 666	10 262	523	108	7	22 330

[1] *Coal segmental revenue is based on the origin of coal production.*
[2] *Relates to revenue sold by export distribution entity.*
[3] *Determined based on the customer supplied by Exxaro.*

8. REVENUE continued

6 months ended 30 June 2021 (Reviewed)	Coal: Commercial: Waterberg Rm	Coal: Commercial: Mpumalanga Rm	Coal: Tied Rm	Coal: Other Rm	Energy Rm	Ferrous: Alloys Rm	Other: Other Rm	Total Rm
Segmental revenue reconciliation								
Segmental revenue[1]	8 168	3 960	2 386	11	539	74	6	15 144
Export sales allocated to selling entity[2]	(1 063)	(3 559)		4 622				
Total revenue	7 105	401	2 386	4 633	539	74	6	15 144
By timing and major type of goods and services								
Revenue recognised at a point in time (Restated)[3]	7 105	401	1 904	4 622		71	6	14 109
Coal	7 105	401	1 904	4 622				14 032
Ferrosilicon						71		71
Biological goods							6	6
Revenue recognised over time (Restated)[3]			482	11	539	3		1 035
Renewable energy[3]					539			539
Stock yard management services			104					104
Project engineering services			378					378
Other mine management services				11				11
Transportation services						1		1
Other services						2		2
Total revenue	7 105	401	2 386	4 633	539	74	6	15 144
By major geographic area of customer[4]								
Domestic	7 105	401	2 386	11	539	74	6	10 522
Export				4 622				4 622
Europe				2 888				2 888
Asia				1 612				1 612
Other				122				122
Total revenue	7 105	401	2 386	4 633	539	74	6	15 144
By major customer industries								
Public utilities	6 051		2 386		539			8 976
Merchants	105	256		4 622				4 983
Steel	497	68		11				576
Mining	25	73				52		150
Manufacturing	220					16		236
Food and beverage	108							108
Cement	82	2						84
Other	17	2				6	6	31
Total revenue	7 105	401	2 386	4 633	539	74	6	15 144

[1] *Coal segmental revenue is based on the origin of coal production.*
[2] *Relates to revenue sold by export distribution entity.*
[3] *The 30 June 2021 comparative information has been restated to correct the classification of renewable energy revenue from contracts with customers. An amount of R539 million has been reclassified from revenue recognised at a point in time to revenue recognised over time as renewable energy revenue is a continuous flow as consumed. The reclassification has not impacted the revenue recognition nor measurement, as the amount of energy delivered (passing control to the customer) occurs at the same point (metering point). The reclassification provides disclosures which are more comparable to the industry norm.*
[4] *Determined based on the customer supplied by Exxaro.*

8. REVENUE continued

	Coal					Ferrous	Other	
	Commercial							
12 months ended 31 December 2021 (Audited)	Waterberg Rm	Mpumalanga Rm	Tied Rm	Other Rm	Energy Rm	Alloys Rm	Other Rm	Total Rm
Segmental revenue reconciliation								
Segmental revenue[1]	16 852	9 439	5 089	15	1 193	168	15	32 771
Export sales allocated to selling entity[2]	(2 495)	(8 328)		10 823				
Total revenue	14 357	1 111	5 089	10 838	1 193	168	15	32 771
By timing and major type of goods and services								
Revenue recognised at a point in time	14 357	1 111	3 953	10 823		162	14	30 420
Coal	14 357	1 111	3 953	10 823				30 244
Ferrosilicon						162		162
Biological goods							14	14
Revenue recognised over time			1 136	15	1 193	6	1	2 351
Renewable energy					1 193			1 193
Stock yard management services			177					177
Project engineering services			959					959
Other mine management services				15				15
Transportation services						2		2
Other services						4	1	5
Total revenue	14 357	1 111	5 089	10 838	1 193	168	15	32 771
By major geographic area of customer[3]								
Domestic	14 357	1 111	5 089	15	1 193	168	14	21 947
Export				10 823			1	10 824
Europe				7 092			1	7 093
Asia				2 955				2 955
Other				776				776
Total revenue	14 357	1 111	5 089	10 838	1 193	168	15	32 771
By major customer industries								
Public utilities	12 031		5 089		1 193			18 313
Merchants	235	752		10 449				11 436
Steel	1 147	119		15				1 281
Mining	165	153		52		134		504
Manufacturing	364					34		398
Food and beverage	197						5	202
Cement	175	3						178
Chemicals		80						80
Other	43	4		322			10	379
Total revenue	14 357	1 111	5 089	10 838	1 193	168	15	32 771

[1] *Coal segmental revenue is based on the origin of coal production.*
[2] *Relates to revenue sold by export distribution entity.*
[3] *Determined based on the customer supplied by Exxaro.*

9. SIGNIFICANT ITEMS INCLUDED IN OPERATING EXPENSES

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Raw materials and consumables	(3 380)	(1 883)	(4 339)
Staff costs	(2 853)	(2 643)	(5 583)
Royalties	(745)	(389)	(970)
Contract mining	(441)	(1 065)	(1 675)
Repairs and maintenance	(1 341)	(1 402)	(2 628)
Railage and transport	(1 161)	(1 211)	(2 175)
Legal and professional fees	(180)	(287)	(491)
Movement in provisions	(37)	(187)	(4)
Depreciation and amortisation	(1 319)	(1 288)	(2 677)
– Depreciation of property, plant and equipment	(1 206)	(1 172)	(2 445)
– Depreciation of right-of-use assets	(30)	(32)	(65)
– Amortisation of intangible assets	(83)	(84)	(167)
Hedge ineffectiveness on cash flow hedges (note 21.2)	(3)	(3)	(10)
Net losses on disposal of property, plant and equipment	(88)	(10)	(46)
Net gains on translation differences recycled to profit or loss on deregistration of foreign subsidiaries			482
Net realised and unrealised currency exchange differences	523	(80)	64
Gain on derecognition of financial assets at FVOCI			175
Expected credit losses[1]	(78)	65	57
Write-off of trade and other receivables	(2)	(79)	(80)

[1] *30 June 2022 relates mainly to the recognition of an ECL on the ESD loans, amounting to R72 million.*

10. LOSS ON DISPOSAL OF SUBSIDIARIES

	12 months ended 31 December 2021 Audited Rm
Disposal of ECC operation	(946)
Disposal of ADX	(1)
Total loss on disposal of subsidiaries	(947)

11. NET FINANCING COSTS

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Finance income	206	82	239
Interest income	203	79	232
Reimbursement of interest income on environmental rehabilitation funds	(2)	(2)	(4)
Finance lease interest income	4	4	8
Commitment fee income	1	1	3
Finance costs	(472)	(467)	(860)
Interest expense	(368)	(390)	(745)
Net fair value loss on interest rate swaps designated as cash flow hedges recycled from OCI:	(64)	(72)	(146)
– Realised fair value loss	(97)	(93)	(201)
– Unrealised fair value gain	33	21	55
Unwinding of discount rate on rehabilitation costs	(109)	(133)	(242)
Recovery of unwinding of discount rate on rehabilitation costs	15	15	32
Interest expense on lease liabilities	(25)	(27)	(53)
Amortisation of transaction costs	(3)	(9)	(13)
Borrowing costs capitalised[1]	82	149	307
Total net financing costs	(266)	(385)	(621)
[1] Borrowing costs capitalisation rate (%)	*6.09*	*6.34*	*6.14*

12. SHARE OF INCOME OF EQUITY-ACCOUNTED INVESTMENTS

	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Associates	3 397	6 518	9 415
SIOC	3 130	6 321	9 037
RBCT		3	(19)
Black Mountain	299	199	352
Tumelo			29
LightApp	(32)	(5)	16
Joint ventures	756	98	375
Mafube	756	98	375
Share of income of equity-accounted investments	4 153	6 616	9 790

13. CAPITAL SPEND AND CAPITAL COMMITMENTS

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Capital spend			
To maintain operations	710	686	1 635
To expand operations	34	488	836
Total capital spend on property, plant and equipment	744	1 174	2 471
Capital commitments			
Contracted	2 097	1 449	2 071
– Contracted for the group (owner-controlled)	484	760	1 313
– Share of capital commitments of equity-accounted investments	1 613	689	758
Authorised, but not contracted (owner-controlled)	1 191	1 913	1 402

14. EQUITY-ACCOUNTED INVESTMENTS

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Associates	16 404	18 813	15 542
SIOC	12 572	15 469	12 037
RBCT	2 033	2 056	2 034
Black Mountain	1 708	1 197	1 350
LightApp	91	91	121
Joint Ventures	1 818	1 511	1 780
Mafube	1 818	1 511	1 780
Total net carrying value of equity-accounted investments	18 222	20 324	17 322

15. OTHER ASSETS

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Non-current	552	586	546
Reimbursements[1]	400	426	388
Biological assets	23	28	27
Lease receivables	42	49	45
Other	87	83	86
Current	346	485	735
VAT	27	253	351
Diesel rebates	108	98	113
Royalties	89	60	1
Prepayments	35	29	208
Lease receivables	8	7	7
Other	79	38	55
Total other assets	898	1 071	1 281

[1] *Amounts recoverable from Eskom in respect of the rehabilitation, environmental expenditure and retirement employee obligations of the Matla operation at the end of LoM.*

16. INTEREST-BEARING BORROWINGS

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Non-current[1]	8 940	10 010	9 255
Loan facility	3 838	4 731	4 061
Project financing[2]	4 459	4 636	4 551
Bonds[3]	643	643	643
Current[1]	674	526	1 000
Loan facility	494	43	491
Project financing[2]	178	124	149
Bonds[3]	2	359	360
Total interest-bearing borrowings	9 614	10 536	10 255
Summary of interest-bearing borrowings by period of redemption:			
Less than six months	359	108	694
Six to 12 months	315	418	306
Between one and two years	1 329	172	652
Between two and three years	756	878	1 361
Between three and four years	3 340	1 430	795
Between four and five years	501	4 014	3 172
Over five years	3 014	3 516	3 275
Total interest-bearing borrowings	9 614	10 536	10 255
[1] Reduced by the amortisation of transaction costs:			
– Non-current	*(6)*	*(5)*	*(14)*
– Current	*(12)*	*(19)*	*(6)*
[2] Interest-bearing borrowings relating to Cennergi.			
[3] The R357 million senior unsecured floating rate note matured in June 2022.			
Overdraft			
Bank overdraft	6		1

The bank overdraft is repayable on demand. Interest is based on current South African money market rates.

Refer note 18 for the amounts repaid and raised in relation to interest-bearing borrowings.

There were no defaults or breaches in terms of interest-bearing borrowings during the reporting periods.

The loan facility is subject to the following financial covenants:

- Ratio of consolidated net debt[1] to equity of the group for any measurement period shall be less than 0.8:1
- Ratio of consolidated EBITDA (excluding non-cash BEE credential costs) to net interest paid of the group for any measurement period shall not be less than 4:1
- Ratio of consolidated net debt[1] to consolidated EBITDA (excluding non-cash BEE credential costs, including dividends received from equity-accounted investments) of the group for any measurement period shall be less than 3:1.

[1] For purposes of financial covenants, net debt is adjusted for project financing, pending litigation and other claims as well as other financial guarantees (refer note 22.1).

16. INTEREST-BEARING BORROWINGS continued

The performance against the financial covenants of the loan facility was as follows:

	At 30 June 2022 Reviewed	At 30 June 2021 Reviewed	At 31 December 2021 Audited
Net (cash)/debt: equity (%)			
– Target	<80	<80	<80
– Actual	(10)	6	(1)
EBITDA: interest cover (times)			
– Target	>4	>4	>4
– Actual	121	9	35
Net (cash)/debt: EBITDA (times)			
– Target	<3	<3	<3
– Actual	(0.2)	0.2	0.0

Below is a summary of the salient terms and conditions of the facilities at 30 June 2022:

	Loan facility		
	Bullet term loan	Amortised term loan	Revolving credit facility
Aggregate nominal amount (Rm)	2 500	1 800	3 250
Undrawn portion (Rm)	nil	nil	3 250
Issue date	26 April 2021	26 April 2021	26 April 2021
Maturity date	26 April 2026	26 April 2026	26 April 2026
Capital payments	The total outstanding amount is payable on final maturity date	Repay each loan in full in equal consecutive semi-annual instalments on the last business day of April and October of each year	The total outstanding amount is payable on final maturity date
Duration (months)	60	60	60
Secured or unsecured	Unsecured	Unsecured	Unsecured
Interest			
Interest payment basis	Floating rate	Floating rate	Floating rate
Interest payment period	Three months	Three months	Monthly
Interest rate			
– Base rate	3-month JIBAR	3-month JIBAR	1-month JIBAR
– Margin	240 basis points (2.40%)	230 basis points (2.30%)	265 basis points (2.65%)
Effective interest rates for the transaction costs	0.11%	0.15%	N/A

16. INTEREST-BEARING BORROWINGS continued

	Project financing		
	Tsitsikamma SPV loan facility	Amakhala SPV loan facilities	Amakhala SPV loan facilities
Remaining nominal amount outstanding (Rm)	1 839	2 655	143
Undrawn portion (Rm)	125	273	nil
Debt assumed date	1 April 2020	1 April 2020	1 April 2020
Maturity date	31 December 2030	30 June 2031	30 June 2031
Capital payments	Bi-annual instalments ranging incrementally over the term from 0.18% to 10.65% of the nominal amount	Bi-annual instalments ranging incrementally over the term from 0.18% to 10.65% of the nominal amount	Bi-annual instalments ranging incrementally over the term from 0.18% to 10.65% of the nominal amount
Duration (months)	129	135	135
Secured or unsecured[1]	Secured	Secured	Secured
Interest			
Interest payment basis	Floating rate[2]	Floating rate[2]	Fixed rate[3]
Interest payment period	Bi-annual	Bi-annual	Bi-annual
Interest rate			
– Base rate	3-month JIBAR	3-month JIBAR	9.46% up to 30 June 2026, thereafter 3-month JIBAR
– Margin/all in margin range	268 basis points (2.68%)	364 to 681 basis points (3.64% to 6.81%)	360 to 670 basis points (3.60% to 6.70%)

[1] *Security held over the assets and share capital of Tsitsikamma SPV and Amakhala SPV respectively.*
[2] *Interest payments are hedged from a floating rate to a fixed rate (refer note 21.2).*
[3] *The facility will become a floating rate facility from 30 June 2026.*

	DMTN Programme (bonds)
	R643 million senior unsecured floating rate note
Aggregate nominal amount (Rm)	643
Issue date or draw down date	13 June 2019
Maturity date	13 June 2024
Capital payments	No fixed or determined payments, the total outstanding amount is payable on final maturity date
Duration (months)	60
Secured or unsecured	Unsecured
Interest	
Interest payment basis	Floating rate
Interest payment period	Three months
Interest rate	
– Base rate	3-month JIBAR
– Margin	189 basis points (1.89%)

17. LEASE LIABILITIES

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Non-current	452	481	470
Current	37	31	34
Total lease liabilities	489	512	504
Summary of lease liabilities by period of redemption:			
Less than six months	16	15	16
Six to 12 months	21	16	18
Between one and two years	46	41	43
Between two and three years	57	46	53
Between three and four years	60	48	53
Between four and five years	73	60	66
Over five years	216	286	255
Total lease liabilities	489	512	504
Analysis of movement in lease liabilities			
At beginning of the period	504	522	522
New leases		1	1
Reclassification to non-current liabilities held-for-sale		4	5
Lease remeasurement adjustments	3	4	12
Lease modification adjustments	(2)		
Capital repayments	(16)	(19)	(36)
– Lease payments	(41)	(46)	(89)
– Interest charges	25	27	53
At end of the period	489	512	504

The lease liabilities relate to the right-of-use assets. Interest is based on incremental borrowing rates ranging between 6.09% and 10.43% (30 June 2021: 6.08% and 10.43%; 31 December 2021: 6.09% and 10.43%).

18. NET CASH/(DEBT)

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Net cash/(debt) is presented by the following items on the statement of financial position:			
Non-current interest-bearing debt	(9 392)	(10 500)	(9 725)
Interest-bearing borrowings	(8 940)	(10 010)	(9 255)
Lease liabilities	(452)	(481)	(470)
Lease liabilities classified as non-current liabilities held-for-sale		(9)	
Current interest-bearing debt	(711)	(565)	(1 034)
Interest-bearing borrowings	(674)	(526)	(1 000)
Lease liabilities	(37)	(31)	(34)
Lease liabilities classified as non-current liabilities held-for-sale		(8)	
Net cash and cash equivalents	11 235	3 935	7 041
Cash and cash equivalents	11 241	3 920	7 042
Cash and cash equivalents classified as non-current assets held-for-sale		15	
Overdraft	(6)		(1)
Total net cash/(debt)	1 132	(7 130)	(3 718)

18. NET CASH/(DEBT) continued

Analysis of movement in net cash/(debt):

	Cash and cash equivalents/ (overdraft) Rm	Liabilities from financing activities: Non-current interest-bearing debt Rm	Liabilities from financing activities: Current interest-bearing debt Rm	Total Rm
Net debt at 31 December 2020 (Audited)	3 187	(7 954)	(6 200)	(10 967)
Cash flows	753	(2 975)	6 061	3 839
Operating activities	2 857			2 857
Investing activities	8 280			8 280
Financing activities	(10 384)	(2 975)	6 061	(7 298)
– Interest-bearing borrowings raised	4 725	(4 725)		
– Interest-bearing borrowings repaid	(7 792)	1 750	6 042	
– Distributions to NCI share option holders	(5)			(5)
– Loan from NCI repaid	(51)			(51)
– Lease liabilities paid	(19)		19	
– Dividends paid to owners of the parent (note 5)	(4 482)			(4 482)
– Dividends paid to NCI BEE Parties	(1 441)			(1 441)
– Shares acquired in the market to settle share-based payments	(359)			(359)
– Shares repurchased and transaction expense	(960)			(960)
Non-cash movements		429	(426)	3
Amortisation of transaction costs		(3)	(6)	(9)
Interest accrued			17	17
Lease remeasurements and modifications		(4)		(4)
New leases		(1)		(1)
Transfers between non-current and current liabilities		437	(437)	
Translation difference on movement in cash and cash equivalents	(5)			(5)
Net debt at 30 June 2021 (Reviewed)	3 935	(10 500)	(565)	(7 130)

18. NET CASH/(DEBT) continued

		Liabilities from financing activities		
	Cash and cash equivalents/ (overdraft) Rm	Non-current interest-bearing debt Rm	Current interest-bearing debt Rm	Total Rm
Net debt at 30 June 2021 (Reviewed)	3 935	(10 500)	(565)	(7 130)
Cash flows	3 066	225	76	3 367
Operating activities	5 575			5 575
Investing activities	5 139			5 139
Financing activities	(7 648)	225	76	(7 347)
– Interest-bearing borrowings repaid	(284)	225	59	
– Dividends paid to NCI of Tsitsikamma SPV	(5)			(5)
– Distributions to NCI share option holders	(2)			(2)
– Loan from NCI	(18)			(18)
– Lease liabilities paid	(17)		17	
– Dividends paid to owners of the parent (note 5)	(5 075)			(5 075)
– Dividends paid to NCI BEE Parties	(1 678)			(1 678)
– Shares acquired in the market to settle share-based payments	(23)			(23)
– Shares repurchased and transaction expense	(546)			(546)
Non-cash movements		550	(545)	5
Amortisation of transaction costs			(4)	(4)
Interest accrued			2	2
Lease remeasurements and modifications		(8)		(8)
Disposal of lease liabilities		7	8	15
Transfers between non-current and current liabilities		551	(551)	
Translation difference on movement in cash and cash equivalents	40			40
Net debt at 31 December 2021 (Audited)	7 041	(9 725)	(1 034)	(3 718)

18. NET CASH/(DEBT) continued

	Cash and cash equivalents/ (overdraft) Rm	Liabilities from financing activities: Non-current interest-bearing debt Rm	Liabilities from financing activities: Current interest-bearing debt Rm	Total Rm
Net debt at 31 December 2021 (Audited)	7 041	(9 725)	(1 034)	(3 718)
Cash flows	4 199		662	4 861
Operating activities	7 142			7 142
Investing activities	1 917			1 917
Financing activities	(4 860)		662	(4 198)
– Interest-bearing borrowings repaid	(646)		646	
– Distributions to NCI share option holders	(1)			(1)
– Dividends paid to NCI of Tsitsikamma SPV	(18)			(18)
– Lease liabilities paid	(16)		16	
– Dividends paid to owners of the parent (note 5)	(2 838)			(2 838)
– Dividends paid to NCI BEE Parties	(950)			(950)
– Shares acquired in the market to settle share-based payments	(391)			(391)
Non-cash movements		333	(339)	(6)
Amortisation of transaction costs			(3)	(3)
Interest accrued			(2)	(2)
Lease remeasurements and modifications		(1)		(1)
Transfers between non-current and current liabilities		334	(334)	
Translation difference on movement in cash and cash equivalents	(5)			(5)
Net cash at 30 June 2022 (Reviewed)	11 235	(9 392)	(711)	1 132

19. PROVISIONS

	Environmental rehabilitation					
	Restoration Rm	Decommis-sioning Rm	Residual impact Rm	Other site closure costs Rm	Other Rm	Total Rm
At 30 June 2022 (Reviewed)						
At beginning of the period	1 479	350	407	56	10	2 302
Charge/(reversal) to operating expenses (note 9)	7	(3)	33			37
– Additional provision	20		36			56
– Unused amounts reversed	(13)	(3)	(3)			(19)
Unwinding of discount rate on rehabilitation costs (note 11)	71	18	20			109
Provisions capitalised to property, plant and equipment		(2)				(2)
Utilised during the period	(5)		(1)		(6)	(12)
Total provisions at end of the period	1 552	363	459	56	4	2 434
– Non-current	1 449	363	439	43	1	2 295
– Current	103		20	13	3	139
At 30 June 2021 (Reviewed)						
At beginning of the period	1 420	295	323	79	14	2 131
Charge to operating expenses (note 9)	88	10	89			187
– Additional provision	127	11	90			228
– Unused amounts reversed	(39)	(1)	(1)			(41)
Unwinding of discount rate on rehabilitation costs (note 11)	90	18	25			133
Provisions capitalised to property, plant and equipment		31				31
Utilised during the period	(10)		(3)		(4)	(17)
Reclassification to non-current liabilities held-for-sale	(43)	(2)	(18)	2		(61)
Total provisions at end of the period	1 545	352	416	81	10	2 404
– Non-current	1 373	352	389	62	4	2 180
– Current	172		27	19	6	224

19. PROVISIONS continued

	Environmental rehabilitation					
	Restoration Rm	Decommis-sioning Rm	Residual impact Rm	Other site closure costs Rm	Other Rm	Total Rm
At 31 December 2021 (Audited)						
At beginning of the period	1 420	295	323	79	14	2 131
(Reversal)/charge to operating expenses (note 9)	(46)	(11)	63	(1)	(1)	4
– Additional provisions	122	10	109			241
– Unused amounts reversed	(168)	(21)	(46)	(1)	(1)	(237)
Unwinding of discount rate on rehabilitation costs (note 11)	161	36	44		1	242
Provisions capitalised to property, plant and equipment		32				32
Utilised during the period	(14)		(6)	(24)	(4)	(48)
Reclassification to non-current liabilities held-for-sale	(42)	(2)	(17)	2		(59)
Total provisions at end of the period	1 479	350	407	56	10	2 302
– Non-current	1 408	350	398	43	2	2 201
– Current	71		9	13	8	101

20. OTHER LIABILITIES

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Non-current	25	26	26
Income received in advance	25	26	26
Current	771	736	994
Termination benefits		118	82
Leave pay	234	243	241
Bonuses[1]	318	233	481
VAT	59	14	26
Royalties			73
Carbon tax	4	5	2
Other	156	123	89
Total other liabilities	796	762	1 020

[1] *From 1 January 2022 Exxaro implemented a new short-term incentive scheme, which comprises the group incentive scheme (GIS) and line of sight (LOS) incentive schemes.*

21. FINANCIAL INSTRUMENTS

The group holds the following financial instruments:

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Non-current			
Financial assets			
Financial assets at FVOCI	451	218	446
Equity: unlisted – Chifeng	451	218	446
Financial assets at FVPL	2 513	1 328	2 173
Debt: unlisted – environmental rehabilitation funds	2 111	1 328	2 173
Debt: unlisted – portfolio investments	402		
Financial assets at amortised cost	543	321	618
ESD loans[1]	40	56	91
– Gross	83	65	99
– Impairment allowances	(43)	(9)	(8)
Vendor finance loan[2]	300		293
– Gross	300		300
– Impairment allowance			(7)
Other financial assets at amortised cost	203	265	234
– Environmental rehabilitation funds	96	92	94
– Deferred pricing receivable[3]	111	179	145
– Impairment allowances	(4)	(6)	(5)
Derivative financial assets designated as hedging instruments	11		
Cash flow hedge derivatives: interest rate swaps[4]	11		
Financial liabilities			
Financial liabilities at amortised cost	(9 001)	(10 060)	(9 308)
Interest-bearing borrowings	(8 940)	(10 010)	(9 255)
Other payables	(61)	(33)	(53)
Loan from NCI		(17)	
Derivative financial liabilities designated as hedging instruments	(136)	(485)	(406)
Cash flow hedge derivatives: interest rate swaps[4]	(136)	(485)	(406)

[1] *Interest-free loans advanced to successful applicants in terms of the Exxaro ESD programme.*

[2] *Vendor finance loan granted to Overlooked Colliery as part of the disposal of the ECC operation. The loan is unsecured, repayable from 2026 and bears interest at:*
– Prime Rate for the period 3 September 2021 to 31 August 2028
– Prime Rate plus 1 for the period 1 September 2028 to 31 August 2029
– Prime Rate plus 2 for the period 1 September 2029 to 31 August 2030
– Prime Rate plus 3 for the period 1 September 2030 to 31 August 2031.

[3] *Relates to a deferred pricing adjustment which arose during 2017. The amount receivable will be settled over seven years (ending 2024) and bears interest at Prime Rate less 2%.*

[4] *Refer note 21.2.*

21. FINANCIAL INSTRUMENTS continued

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Current			
Financial assets			
Financial assets at amortised cost	16 579	7 297	10 050
ESD loans[1]	85	95	90
– Gross	146	124	114
– Impairment allowances	(61)	(29)	(24)
Vendor finance loan[2]	2		7
Other financial assets at amortised cost	213	63	210
– Deferred pricing receivable[3]	68	66	67
– Deferred consideration receivable[4]	150		150
– Employee receivables	4	4	4
– Impairment allowances	(9)	(7)	(11)
Trade and other receivables	5 038	3 219	2 701
Trade receivables	4 593	3 148	2 626
– Gross	4 621	3 172	2 647
– Impairment allowances	(28)	(24)	(21)
Other receivables	445	71	75
– Gross	479	86	101
– Impairment allowances	(34)	(15)	(26)
Cash and cash equivalents	11 241	3 920	7 042
Financial assets at FVPL	39	5	4
Derivative financial assets	39	5	4
Financial liabilities			
Financial liabilities at amortised cost	(3 315)	(3 579)	(3 231)
Interest-bearing borrowings	(674)	(526)	(1 000)
Share repurchase		(544)	
Trade and other payables	(2 635)	(2 509)	(2 230)
– Trade payables	(1 337)	(1 262)	(999)
– Other payables	(1 298)	(1 247)	(1 231)
Overdraft	(6)		(1)
Financial liabilities at FVPL	(9)		
Derivative financial liabilities	(9)		

[1] *Interest-free loans advanced to successful applicants in terms of the Exxaro ESD programme.*
[2] *Vendor finance loan granted to Overlooked Colliery as part of the disposal of the ECC operation. The loan is unsecured, repayable from 2026 and bears interest at:*
– Prime Rate for the period 3 September 2021 to 31 August 2028
– Prime Rate plus 1 for the period 1 September 2028 to 31 August 2029
– Prime Rate plus 2 for the period 1 September 2029 to 31 August 2030
– Prime Rate plus 3 for the period 1 September 2030 to 31 August 2031.
[3] *Relates to a deferred pricing adjustment which arose during 2017. The amount receivable will be settled over seven years (ending 2024) and bears interest at Prime Rate less 2%.*
[4] *Relates to deferred consideration receivable which arose on the disposal of the ECC operation.*

21. FINANCIAL INSTRUMENTS continued

The group has granted the following loan commitments:

	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Total loan commitments[1]	250	250
Mafube[2]	250	250

[1] *The loan commitments were undrawn for the reporting periods.*
[2] *The revolving credit facility which was available for five years, ending 2023, was cancelled early during June 2022.*

21.1 Fair value hierarchy

The table below analyses recurring fair value measurements for financial assets and financial liabilities. These fair value measurements are categorised into different levels in the fair value hierarchy based on the inputs to the valuation techniques used. The different levels are defined as follows:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities that the group can access at the measurement date.
Level 2 – Inputs other than quoted prices included in Level 1 that are either directly or indirectly observable.
Level 3 – Inputs that are not based on observable market data (unobservable inputs).

At 30 June 2022 (Reviewed)	Fair value Rm	Level 2 Rm	Level 3 Rm
Financial assets at FVOCI	451		451
Equity: unlisted – Chifeng	451		451
Financial assets at FVPL	2 513	2 513	
Non-current debt: unlisted – environmental rehabilitation funds	2 111	2 111	
Non-current debt: unlisted – portfolio investments	402	402	
Derivative financial assets designated as hedging instruments	11	11	
Non-current cash flow hedge derivatives: interest rate swaps	11	11	
Derivative financial assets	39	39	
Current derivative financial assets	39	39	
Derivative financial liabilities	(9)	(9)	
Current derivative financial liabilities	(9)	(9)	
Derivative financial liabilities designated as hedging instruments	(136)	(136)	
Non-current cash flow hedge derivatives: interest rate swaps	(136)	(136)	
Net financial assets held at fair value	2 869	2 418	451

21. FINANCIAL INSTRUMENTS continued

21.1 Fair value hierarchy continued

At 30 June 2021 (Reviewed)	Fair value Rm	Level 2 Rm	Level 3 Rm
Financial assets at FVOCI	218		218
Equity: unlisted – Chifeng	218		218
Financial assets at FVPL	1 328	1 328	
Non-current debt: unlisted – environmental rehabilitation funds	1 328	1 328	
Derivative financial assets	5	5	
Current derivative financial assets	5	5	
Derivative financial liabilities designated as hedging instruments	(485)	(485)	
Non-current cash flow hedge derivatives: interest rate swaps	(485)	(485)	
Net financial assets held at fair value	1 066	848	218

At 31 December 2021 (Audited)	Fair value Rm	Level 2 Rm	Level 3 Rm
Financial assets at FVOCI	446		446
Equity: unlisted – Chifeng	446		446
Financial assets at FVPL	2 173	2 173	
Non-current debt: unlisted – environmental rehabilitation funds	2 173	2 173	
Derivative financial assets	4	4	
Current derivative financial assets	4	4	
Derivative financial liabilities designated as hedging instruments	(406)	(406)	
Non-current cash flow hedge derivatives: interest rate swaps	(406)	(406)	
Net financial assets held at fair value	2 217	1 771	446

21. FINANCIAL INSTRUMENTS continued

21.1 Fair value hierarchy continued

Reconciliation of financial assets within Level 3 of the hierarchy:

	Chifeng Rm	Total Rm
At 31 December 2020 (Audited)	222	222
Movement during the period		
Losses recognised in OCI (pre-tax effect)[1]	(4)	(4)
At 30 June 2021 (Reviewed)	218	218
Movement during the period		
Gains recognised in OCI (pre-tax effect)[1]	53	53
Disposal[2]	(217)	(217)
Acquisition[2]	392	392
At 31 December 2021 (Audited)	446	446
Movement during the period		
Gains recognised in OCI (pre-tax effect)[1]	5	5
At 30 June 2022 (Reviewed)	451	451

[1] *Tax on Chifeng amounts to R12.76 million (30 June 2021: nil; 31 December 2021: nil).*
[2] *During 2021 the four Chifeng refinery companies embarked on a process to consolidate the separate companies into one consolidated entity. The investments in the separate companies for certain of the phases were derecognised and the investment in the consolidated entity, which includes all phases of the Chifeng refinery, was recognised on the consolidation date. Exxaro holds an 8.81% shareholding in Chifeng.*

Transfers

The group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the transfer has occurred. There were no transfers between Level 1 and Level 2 nor between Level 2 and Level 3 of the fair value hierarchy.

Valuation process applied

The fair value computations of the investments are performed by the group's corporate finance department, reporting to the finance director, on a six-monthly basis. The valuation reports are discussed with the chief operating decision maker and the audit committee in accordance with the group's reporting governance.

Current derivative financial instruments

Level 2 fair values for simple over-the-counter derivative financial instruments are based on market quotes. These quotes are assessed for reasonability by discounting estimated future cash flows using the market rate for similar instruments at measurement date.

Environmental rehabilitation funds and portfolio investments

Level 2 fair values for debt instruments held in the environmental rehabilitation funds and portfolio investments are based on quotes provided by the financial institutions at which the funds are invested at measurement date.

Interest rate swaps

Level 2 fair values for interest rate swaps are based on valuations provided by the financial institutions with whom the swaps have been entered into and take into account credit risk. The valuations are assessed for reasonability by discounting the estimated future cash flows based on observable ZAR swap curves.

21. FINANCIAL INSTRUMENTS continued

21.2 Hedge accounting: Cash flow hedges

The following tables detail the financial position and performance of the interest rate swaps outstanding at the end of the reporting period and their related hedged items.

21.2.1 Financial performance effects of hedging recognised during the period:

	Line item in which recognised	6 months ended 30 June 2022 Reviewed Rm	6 months ended 30 June 2021 Reviewed Rm	12 months ended 31 December 2021 Audited Rm
Fair value losses resulting from hedge ineffectiveness	Operating expenses	(3)	(3)	(10)
Fair value losses on settlement of underlying swaps (reclassified)	Finance costs	(64)	(72)	(146)

21.2.2 Hedging reserves

The hedging reserve relates to the fair value movements on cash flow hedges of interest rate swaps. The reserve is included within the financial instruments revaluation reserve on the condensed group statement of changes in equity, which includes the group's share of movements in its equity-accounted investees' hedging reserves.

Financial instruments revaluation reserve composition:

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Cash flow hedge reserve – interest rate swaps	62	(156)	(119)
– Gross	85	(217)	(165)
– Deferred tax thereon	(23)	61	46
Balance of share of movements of equity-accounted investees	59		
Balance of NCI share of financial instruments revaluation reserve	(62)	12	2
Financial instruments revaluation reserve	59	(144)	(117)

Movement analysis of cash flow hedge reserve – interest rate swaps:

	Gross Rm	Tax Rm	Net Rm
At 31 December 2020 (Audited)	(428)	120	(308)
Movement during the period			
Change in fair value of interest rate swaps recognised in OCI	139	(39)	100
Reclassified from OCI to profit or loss in finance costs	72	(20)	52
At 30 June 2021 (Reviewed)	(217)	61	(156)
Movement during the period			
Change in fair value of interest rate swaps recognised in OCI	(22)	6	(16)
Reclassified from OCI to profit or loss in finance costs	74	(21)	53
At 31 December 2021 (Audited)	(165)	46	(119)
Movement during the period			
Change in fair value of interest rate swaps recognised in OCI	186	(52)	134
Reclassified from OCI to profit or loss in finance costs	64	(17)	47
At 30 June 2022 (Reviewed)	85	(23)	62

21. FINANCIAL INSTRUMENTS continued

21.2 Hedge accounting: Cash flow hedges continued

21.2.3 Hedging instruments

	At 30 June 2022 Reviewed Rm	(Restated)[1] At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Hedged items: Cash flows on floating rate project financing linked to JIBAR			
Nominal amount	3 758	3 854	3 808
Gross carrying amount in cash flow hedge reserve	85	(217)	(165)
Cumulative gain/(loss) in fair value used for calculating hedge ineffectiveness[1]	85	(217)	(165)
Hedging instruments: Outstanding receive floating, pay fixed contracts			
Nominal amount	3 758	3 854	3 808
Carrying amount:	(125)	(485)	(406)
– Non-current financial assets	11		
– Non-current financial liabilities	(136)	(485)	(406)
Cumulative loss in fair value used for calculating hedge ineffectiveness[1]	(117)	(375)	(354)

[1] *The following disclosure for the 30 June 2021 interim reporting period has been restated to reflect the correct applicable amount. The restatement only impacted the disclosure of the following items:*

30 June 2021 (Reviewed)	*Previously presented Rm*	*Restated Rm*
Hedged items: Cash flows on floating rate project financing linked to JIBAR		
Cumulative loss in fair value used for calculating hedge ineffectiveness	*(396)*	*(217)*
Hedging instruments: Outstanding receive floating, pay fixed contracts		
Cumulative loss in fair value used for calculating hedge ineffectiveness	*(456)*	*(375)*

The interest rate swaps settle on a bi-annual basis. The group settles the difference between the fixed and floating interest rate (3-month JIBAR) on a net basis. The 3-month JIBAR is swapped out to a fixed rate as follows:

- Tsitsikamma SPV floating rate facility: 9.55% up to 30 June 2030. The swaps cover 60% of the remaining loan notional value.
- Amakhala SPV floating rate facilities:
  - IFC facilities: 8.42% up to 30 June 2031. The swaps cover 100% of the remaining loans notional values.
  - A and C banking facilities: 8.00% up to 30 June 2021.
    9.46% up to 30 June 2026.
    The swaps cover 100% of the remaining loans notional values.

The interest rate swaps require settlement of net interest receivable or payable every six months. The settlement dates coincide with the dates on which interest is payable on the underlying debt.

22. CONTINGENT LIABILITIES AND CONTINGENT ASSETS

22.1 Contingent liabilities

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Operational guarantees[1]	3 834	4 399	3 834
– Financial guarantees ceded to the DMRE	3 606	4 148	3 606
– Other financial guarantees	228	251	228
Total contingent liabilities	3 834	4 399	3 834

[1] *Includes guarantees to banks and other institutions in the normal course of business from which it is anticipated that no material liabilities will arise.*

The timing and occurrence of any possible outflows of the contingent liabilities are uncertain.

Share of equity-accounted investments' contingent liabilities

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Share of contingent liabilities of equity-accounted investments	1 504	1 429	1 564

22.2 Contingent assets

	At 30 June 2022 Reviewed Rm	At 30 June 2021 Reviewed Rm	At 31 December 2021 Audited Rm
Back-to-back guarantees	134	134	134
Other[1]	75	175	75
Total contingent assets	209	309	209

[1] *Guarantees issued to Exxaro which arose on the divestment of the ECC operation in terms of the SPA.*

The timing of any inflows of the contingent assets are uncertain.

23. RELATED PARTY TRANSACTIONS

The group entered into various sale and purchase transactions with associates and joint ventures during the ordinary course of business. These transactions were subject to terms that are no less, nor more favourable than those arranged with independent third parties.

24. GOING CONCERN

Based on the latest results for the six-month period ended 30 June 2022, the latest board approved budget for 2022, as well as the available banking facilities and cash generating capability, Exxaro satisfies the criteria of a going concern in the foreseeable future.

25. EVENTS AFTER THE REPORTING PERIOD

Details of the interim dividend are provided in note 5.

The directors are not aware of any other significant matter or circumstance arising after the reporting period up to the date of this report, not otherwise dealt with in this report.

26. EXTERNAL AUDITOR'S REVIEW CONCLUSION

These reviewed interim financial statements for the six-month period ended 30 June 2022, as set out on pages 14 to 54, have been reviewed by the company's external auditor, KPMG Inc., who expressed an unmodified review conclusion. A copy of the auditor's review report on the reviewed interim financial statements is available for inspection at Exxaro's registered office, together with the financial statements identified in the external auditor's report.

The external auditor's report does not necessarily report on all of the information contained in these financial results. Shareholders are therefore advised that in order to obtain a full understanding of the nature of the auditor's engagement they should obtain a copy of the external auditor's report, together with the accompanying financial information, from Exxaro's registered office.

27. KEY MEASURES[1]

	At 30 June 2022	At 30 June 2021	At 31 December 2021
Closing share price (rand per share)	198.18	168.42	152.87
Market capitalisation (Rbn)	69.23	59.39	53.40
Average rand/US$ exchange rate (for the period ended)	15.40	14.53	14.78
Closing rand/US$ spot exchange rate	16.24	14.33	15.94

[1] *Non-IFRS numbers.*

CORPORATE INFORMATION

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L Mbatha, VZ Mntambo, IN Malevu, MLB Msimang

Independent non-executive:
MG Qhena (chairman), GJ Fraser-Moleketi (lead independent director), LI Mophatlane, V Nkonyeni, PCCH Snyders, CJ Nxumalo, P Mnganga, K Ireton, B Mawasha, B Magara

PREPARED UNDER THE SUPERVISION OF:
PA Koppeschaar CA(SA)
SAICA registration number: 00038621

GROUP COMPANY SECRETARY
AT Ndoni

TRANSFER SECRETARIES
Computershare Investor
Services Proprietary Limited
Rosebank Towers
13 Biermann Avenue
Rosebank, 2196
PO Box 61051
Marshalltown, 2107

INVESTOR RELATIONS
MI Mthenjane
Tel: +27 307 7393

LEAD EQUITY SPONSOR AND DEBT SPONSOR
Absa Bank Limited (acting through its Corporate and Investment Banking Division)
Tel: +27 11 895 6000

JOINT EQUITY SPONSOR
Tamela Holdings Proprietary Limited
Tel: +27 11 783 5027/4907

EXXARO RESOURCES LIMITED
(Incorporated in the Republic of South Africa)
Registration number: 2000/011076/06
JSE share code: EXX
ISIN: ZAE000084992
ADR code: EXXAY
Bond code: EXX05
ISIN No: ZAG000160334
("Exxaro" or "the company" or "the group")

If you have any queries regarding your shareholding in Exxaro Resources Limited, please contact the transfer secretaries at +27 11 370 5000.

CONFERENCE CALL:
To register for the conference call please click here https://services.choruscall.za.com/DiamondPassRegistration/register?confirmationNumber=6455542&linkSecurityString=d81a2bafc. Please note that for the conference call, registered participants will receive their unique dial in number upon registration. Also note that, your PIN (Personal Identification Number) is for your use only and is not transferable. If others wish to join the call, they should register to receive their own PIN.

PLAYBACK
A playback will be available one hour after the end of the conference until 22 August 2022. To access the playback, dial one of the following numbers using the playback code 42570

South Africa	010 500 4108
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Webcast:
To register for the webcast please click here https://www.corpcam.com/Exxaro18082022

Replay is available 1 hour after the end of the conference. Participants will be required to state their name and company upon entering the call.

ANNEXURE: ACRONYMS

Adjusted Group Earnings	Group core net profit after tax (excluding SIOC core equity-accounting income) less NCI of Exxaro subsidiaries (excluding NCI of Eyesizwe)
ADX	K2018621183 (South Africa) Proprietary Limited
Amakhala SPV	Amakhala Emoyeni RE Project 1 (RF) Proprietary Limited
AMSA	Arcelor Mittal SA Limited
API4	All publications index 4 (FOB Richards Bay 6000/kcal/kg)
B-BBEE	Broad-based black economic empowerment
BEE	Black economic empowerment
BEE Parties	External shareholders of Eyesizwe
Black Mountain	Black Mountain Proprietary Limited
Capex	Capital expenditure
Cennergi	Cennergi Proprietary Limited or Cennergi group of companies
Chifeng	Chifeng NFC Zinc Co. Limited
Companies Act	Companies Act of South Africa No 71 of 2008, as amended
CV	Calorific value
DMRE	Department of Mineral Resources and Energy
DMTN	Domestic Medium-Term Note
EBITDA	Net operating profit before interest, tax, depreciation, amortisation, impairment charges or impairment reversals and net losses and gains on the disposal of assets and investments (including translation differences recycled to profit or loss)
ECC	Exxaro Coal Central Proprietary Limited
ECL(s)	Expected credit loss(es)
ESD	Enterprise and supplier development
Exxaro	Exxaro Resources Limited
Eyesizwe	Eyesizwe (RF) Proprietary Limited, a special purpose private company which has a 30.81% shareholding in Exxaro
FerroAlloys	Exxaro FerroAlloys Proprietary Limited
Ferroland	Ferroland Grondtrust Proprietary Limited
FOB	Free on board
FVOCI	Fair value through other comprehensive income
FVPL	Fair value through profit or loss
GDP	Gross domestic product
GHG	Greenhouse gas
GWh	Gigawatt hour
HEPS	Headline earnings per share
IAS	International Accounting Standard(s)
IASB	International Accounting Standards Board
IFRS	International Financial Reporting Standard(s)
Insect Technology	Insect Technology Group Holdings UK Limited
JIBAR	Johannesburg Interbank Average Rate
JSE	JSE Limited
JV	Joint venture
KPMG	KPMG Inc.
kt	Kilo tonnes
LightApp	LightApp Technologies Limited
Listings Requirements	JSE Listings Requirements

LoM	Life of mine
LTIFR	Lost-time injury frequency rate
Mafube	Mafube Coal Proprietary Limited
Mt	Million tonnes
NCI(s)	Non-controlling interest(s)
OCI	Other comprehensive income
Overlooked Colliery	Overlooked Colliery Proprietary Limited
Prime Rate	South African prime bank rate
RBCT	Richards Bay Coal Terminal Proprietary Limited
Rbn	Rand billion
Rm	Rand million
SAICA	South African Institute of Chartered Accountants
SIOC	Sishen Iron Ore Company Proprietary Limited
SMME(s)	Small, medium and micro-enterprises
SPA	Sale and purchase agreement
SSCC	Semi-soft coking coal
TFR	Transnet Freight Rail
Thungela	Thungela Resources Limited, through its subsidiary South Africa Coal Operations Proprietary Limited
TiO_2	Titanium dioxide
Tronox	Exxaro's investment in Tronox entities
Tronox SA	Tronox KZN Sands Proprietary Limited and Tronox Mineral Sands Proprietary Limited
Tsitsikamma SPV	Tsitsikamma Community Wind Farm Proprietary Limited
Tumelo	Tumelo Coal Mines Proprietary Limited
UK	United Kingdom
US$	United States dollar
USA	United States of America
VAT	Value Added Tax
WANOS	Weighted average number of shares

POWERING POSSIBILITY

Reviewed condensed group interim financial statements and unreviewed production and sales volumes information for the six-month period ended 30 June 2022


INTERIM FINANCIAL RESULTS
PRESENTATION FOR THE SIX-MONTH PERIOD ENDED
30 JUNE 2022
exxaro

NOTES:


PRESENTATION OUTLINE
Macro View and Performance Highlights
Nombasa Tsengwa | Chief Executive Officer
Minerals Operational Performance
Kgabi Masia | Managing Director Minerals
Financial Results
Riaan Koppeschaar | Finance Director
Outlook
Nombasa Tsengwa | Chief Executive Officer

NOTES:


exxaro
MACRO VIEW
&
PERFORMANCE
HIGHLIGHTS
Nombasa Tsengwa | Chief Executive Officer

NOTES:

NOTES:

MACRO CONTEXT

DYNAMIC MARKET SHOCKS

Tragedy of Russia/Ukraine war

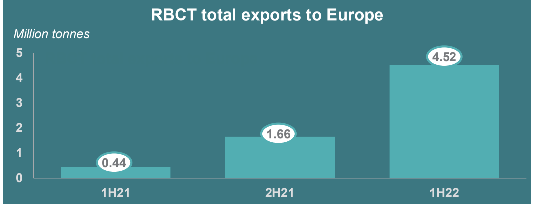
Captured **renewed** European **demand** for thermal coal

Weak global **economic** sentiment weighed on iron ore market

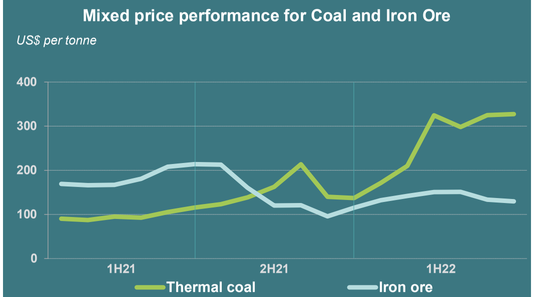
Portfolio effect of runaway coal and steady iron ore prices

Cost containment despite higher inflation

Supply chain disruptions had no material impact



Source: RBCT



Source: Exxaro Analysis

NOTES:

ESG*

Record safety performance

5 YEARS & 5 MONTHS
FATALITY FREE

0.04 group LTIFR**
(target = 0.06)

* Environment, Social and Governance
** Lost time injury frequency rate per 200 000 man hours worked

HIGHLIGHTS

MAINTAINED SAFE OPERATIONS

E
- Contribution to **Africa's biodiversity**

S
- **Record** safety performance
- **Direct social investments** (R699 million)
- Committed to **empowering communities**

G
- Revision of the **capital allocation governance** process
- Streamlined **procurement process**

NOTES:

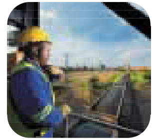
OPERATIONAL

HIGHLIGHTS
STEADY OPERATIONAL PERFORMANCE

Coal production volumes

21.7Mt

▲ **1.0%**



Coal cost maintained below

Inflation at

▲ **4.7%**

Wind energy delivered

307 GWh

▼ **22%**

Turbine maintenance

Availability at

97.4%

Measured against 2H21

NOTES:

FINANCIAL

HIGHLIGHTS

RESILIENT FINANCIAL PERFORMANCE

Measured against 2H21

Core EBITDA

R10.6bn

▲ **67%**

Core HEPS

R34.26/share

▲ **75%**

ROCE

39%

Interim dividend

R15.93

NOTES:


exxaro
MINERALS
OPERATIONAL
PERFORMANCE
Kgabi Masia | Managing Director Minerals

NOTES:

SAFETY, HEALTH AND ENVIRONMENT

OUR DRIVE FOR A SAFE SUSTAINABLE FUTURE

Safety

Lost Time Injury Frequency Rate

▼ **0.03 LTIFR**

57% lower
Target 0.06

Fatality Free

▼ **5 Years**
5 Months
Fatality Free

Since March 2017

Health

Covid-19

▲ **89%**
Vaccination Rate

Zero COVID related deaths in 2022

Occupational Health Incident Frequency Rate

▼ **0.15 OHIFR**

Target 0.18

Environment

Rehabilitation

▲ **18% of Land Disturbed Rehabilitated**

1% improvement

Environment

2H21 = 1H22

15 Level 1
Environmental Incidents

No Level 2 & Level 3 findings

Carbon Intensity

▼ **5.38ktCO2e/ TTH***

0.7% improvement

Water Intensity

▼ **0.134 kL/ROM****

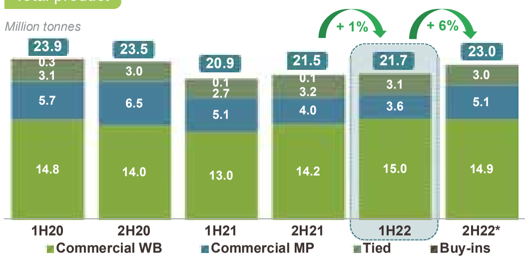
18.3% improvement

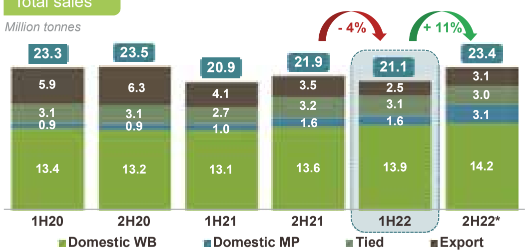
Total tonnes handled ** *Run-of-mine*

NOTES:

COAL VOLUMES

ALTERNATIVE LOGISTIC CHANNELS ENABLING PRODUCTION UPLIFT





* Based on latest internal forecast (actual figures could vary by ± 5%)

Movement 1H22 vs 2H21	Product	Sales	
Million tonnes		Domestic	Export
Waterberg (WB)			
• **Grootegeluk** Commissioning GG6, enabling production flexibility	0.8	0.3	0.2
Mpumalanga (MP)			
• **Belfast** Alternative distribution channels	0.2	0.1	(0.2)
• **Matla** Unfavourable geological conditions at Mine 2 Short Wall	(0.1)	(0.1)	
• **Leeuwpan** Commissioning discard wash plant, alternative market opportunities		0.2	(0.3)
• **ECC** Divestment in 3Q21	(0.8)	(0.5)	(0.3)
• **Mafube Coal** Alternative distribution channels	0.2	0.2	
Buy-ins and stock movement	(0.1)		(0.4)
Total	0.2	0.2	(1.0)

Additional information on slides 36 to 38

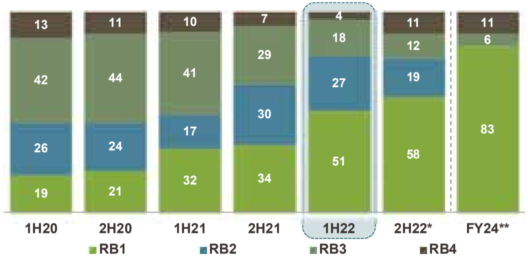
NOTES:

EXPORTS

COMPETITIVE PRODUCT MIX, DIVERSIFIED MARKETS, HIGHER PRICES

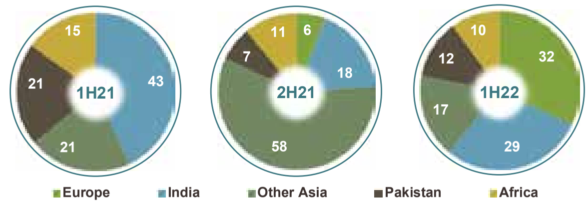
- Successfully **responded** to the **strong European demand**
- **Early Value Strategy** continues to render **high quality product mix**
- **Optimising value** through our product and quality mix
- Product range enabling **market flexibility**
- 18% **increase** on **price realisation** across all export products

Export product mix (%)

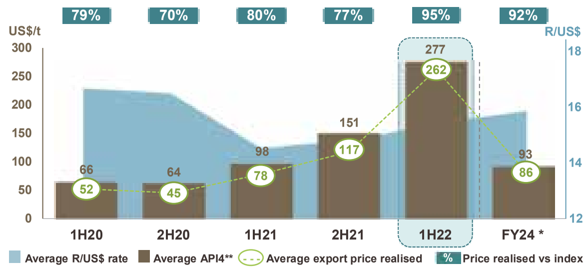


* Based on latest internal forecast ** Source: Argus/McCloskey Price Index

Exxaro export sales destinations (%)



Average realised prices



Additional information on slide 39

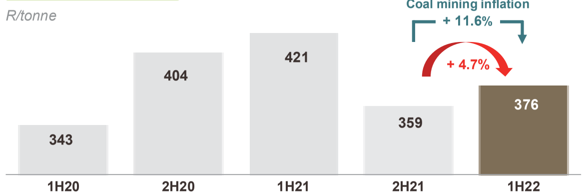
NOTES:

COST COMPETITIVENESS

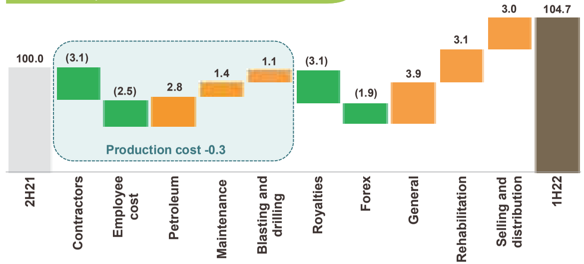
OUTSTANDING COST PERFORMANCE

- **Coal mining inflation at 11.6%, and only 4.7% realised**
- **Sustainable cost management through:**
  - successfully maintaining **reduced contractor cost**
  - absorbing **electricity increase** through **production efficiency**
  - rigorous **performance** and **peer reviews**
  - targeted **KPI tracking** ongoing
  - continue **leveraging off full procurement life-cycle** to achieve robust sustainable savings
- **Increased cost efficiency focus from all operations to absorb current inflationary impacts**

Cash cost per tonne*



Cash cost per tonne indexed: 2H21 vs 1H22



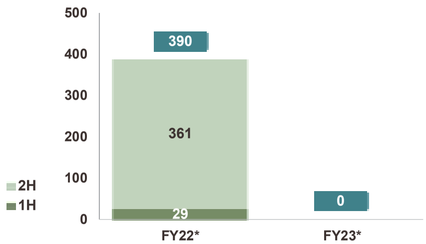
* *Excluding Matla and Mafube Coal buy-ins, but including ECC until divestment 3 September 2021*

NOTES:

CAPEX

DISCIPLINED CAPITAL EXECUTION

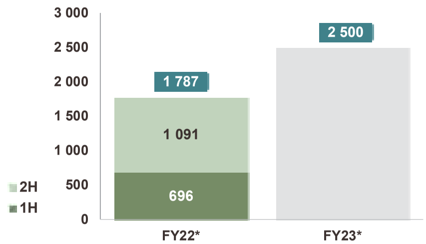
Expansion capital profile



*Previous guidance*** *390*

- **Expansion capex in line with previous guidance**
- **Ramping up GG6**

Sustaining capital profile



*Previous guidance*** *1 802*

- **Sustaining capex 1% below previous guidance**
- **Guide to sustain business at a range of R2bn to R2.5bn p/a (real)**
- **Capital Excellence programme enabling early value strategy**

* 2H22 onwards based on latest internal forecast (actual figures could vary by ± 5%), Moranbah South excluded
** Guidance given in June 2022

Detail on calculation of core results on slide 45

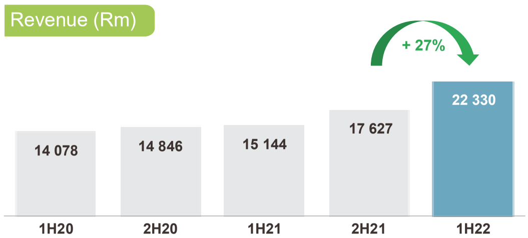
NOTES:

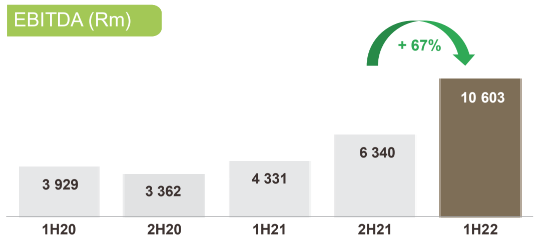

exxaro
FINANCIAL RESULTS
Riaan Koppeschaar | Finance Director

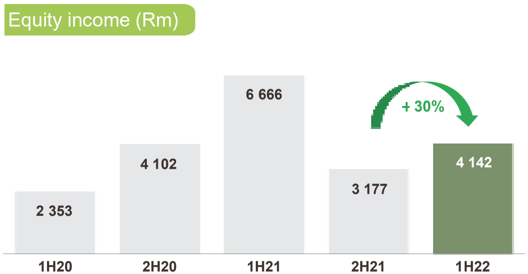
NOTES:

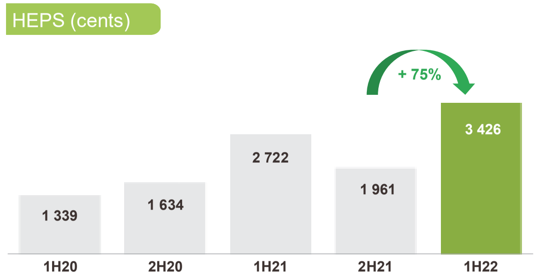
GROUP CORE PERFORMANCE

RECORD PROFITS FUELED BY PRODUCT MIX AND HIGHER PRICES





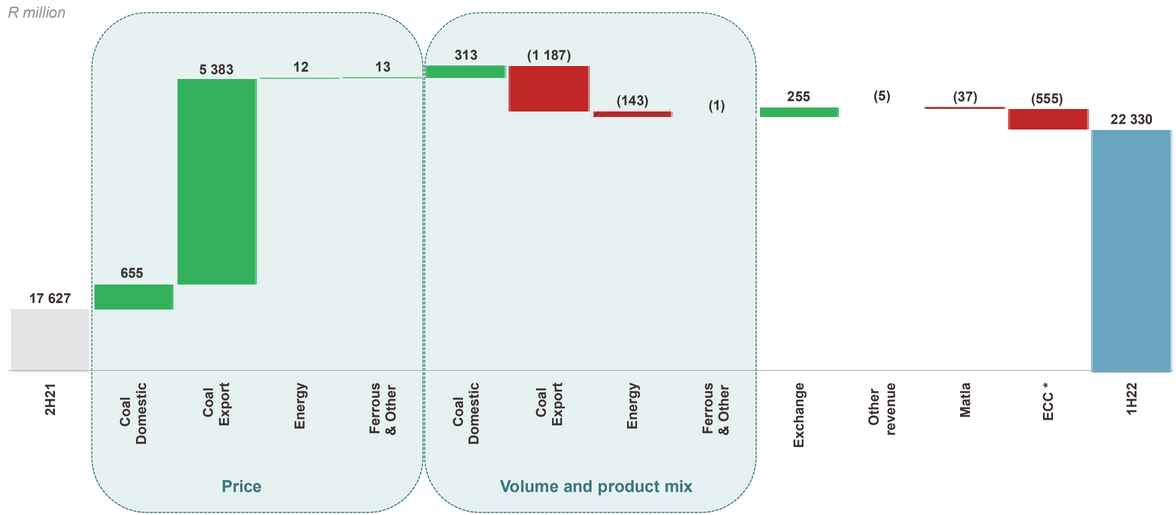




Detail on calculation of core results on slides 41 to 43

NOTES:

GROUP REVENUE
LOGISTICAL CHALLENGES STILL WITH US



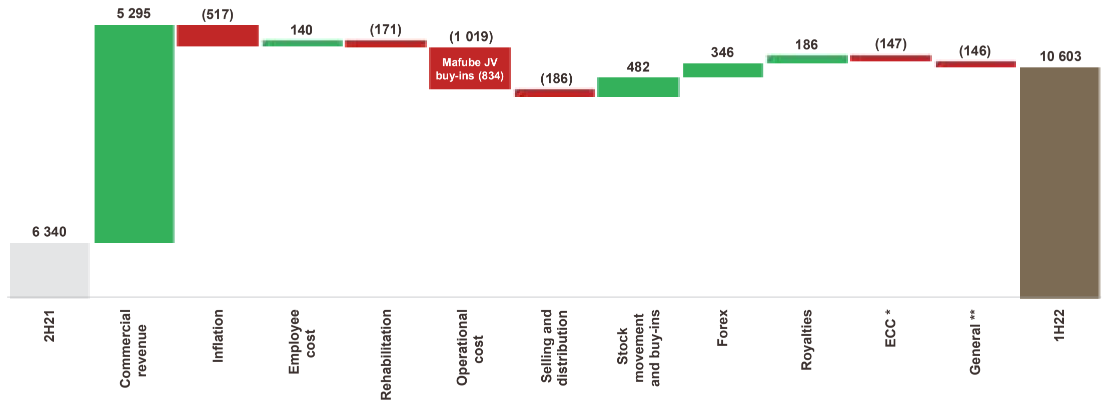
* ECC included for two months in 2H21 only

NOTES:

GROUP CORE EBITDA

GOOD COST CONTAINMENT DESPITE INFLATIONARY PRESSURE

R million



	2H21	Commercial revenue	Inflation	Employee cost	Rehabilitation	Operational cost	Selling and distribution	Stock movement and buy-ins	Forex	Royalties	ECC *	General **	1H22
Coal	**6 316**	5 414	(456)	115	(171)	(1 027)	(187)	474	145	186	(147)	(137)	**10 525**
Energy	**494**	(131)	(8)	(3)		8						2	**362**
Ferrous	**13**	14	(6)	(1)		(7)		9				4	**26**
Other	**(483)**	(2)	(47)	29		7	1	(1)	201			(15)	**(310)**
	6 340	**5 295**	**(517)**	**140**	**(171)**	**(1 019)**	**(186)**	**482**	**346**	**186**	**(147)**	**(146)**	**10 603**

* ECC included for two months in 2H21 only ** Total EBITDA variance for Matla included in General = +R2 million

NOTES:

COAL

PRODUCT MIX ENABLING HIGH PRICE REALISATION WITH GOOD COST CONTAINMENT

R million	1H21	2H21	**1H22**
Revenue	14 525	16 870	**21 692**
Commercial Waterberg	8 168	8 684	**11 692**
Commercial Mpumalanga	3 960	5 479	**7 334**
Tied Mpumalanga	2 386	2 703	**2 666**
Other	11	4	
EBITDA	4 355	6 316	**10 525**
Commercial Waterberg	4 256	4 371	**7 122**
Commercial Mpumalanga	166	1 954	**3 395**
Tied Mpumalanga	78	79	**81**
Other	(145)	(88)	**(73)**
EBITDA margin (%)	30	37	**49**

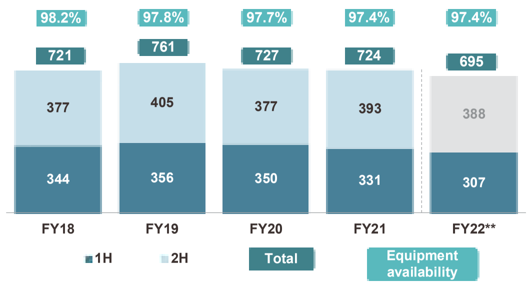
NOTES:

CENNERGI

SOLID RETURNS DESPITE LOWER WIND CONDITIONS

Average electricity generation

	Amakhala	Tsitsikamma
Capacity factor (historic)*	35%	39%
Contracted equipment availability	97%	97%
Electricity generation (guideline annual average)	405GWh	320GWh



Performance since acquisition

	Unit	1H21	2H21	1H22
Energy generation	GWh	331	393	307
Revenue	Rm	539	654	523
EBITDA	Rm	446	543	421
EBITDA margin	%	83	83	80
Debt	Rm	4 814	4 755	4 692
Finance charges#	Rm	251	252	248

* *Ratio of actual electricity output over a given period of time compared to the maximum possible output over that period of time* ** *2H22 based on latest internal forecast*

\# *Effective interest paid on project financing including related hedge interest swaps*

NOTES:

GROUP CORE EARNINGS

DIVERSIFIED PORTFOLIO DELIVERING RETURNS

R million		1H21	% change	2H21	% change	1H22
Net operating profit		3 043	63	4 951	88	9 284
Income from investments		21	62	34		
Net financing cost – Exxaro excluding Cennergi		(139)	107	10		(27)
Net financing cost – Cennergi		(246)		(246)	3	(239)
Post-tax equity-accounted income		6 666	(52)	3 177	30	4 142
Coal:	RBCT	3		(21)		
	Mafube	98	183	277	173	756
	Tumelo*			29		
Ferrous:	SIOC	6 317	(57)	2 718	15	3 119
TiO_2:	Tronox SA*	54				
Other:	LightApp	(5)		21		(32)
	Black Mountain	199	(23)	153	95	299
Tax		(593)	(191)	(1 723)	(37)	(2 369)
Non-controlling interest		(1 948)	26	(1 439)	(74)	(2 501)
Attributable earnings		6 804	(30)	4 764	74	8 290
Attributable earnings per share (cents)		2 722	(28)	1 961	75	3 426
WANOS**		250	(3)	243		242

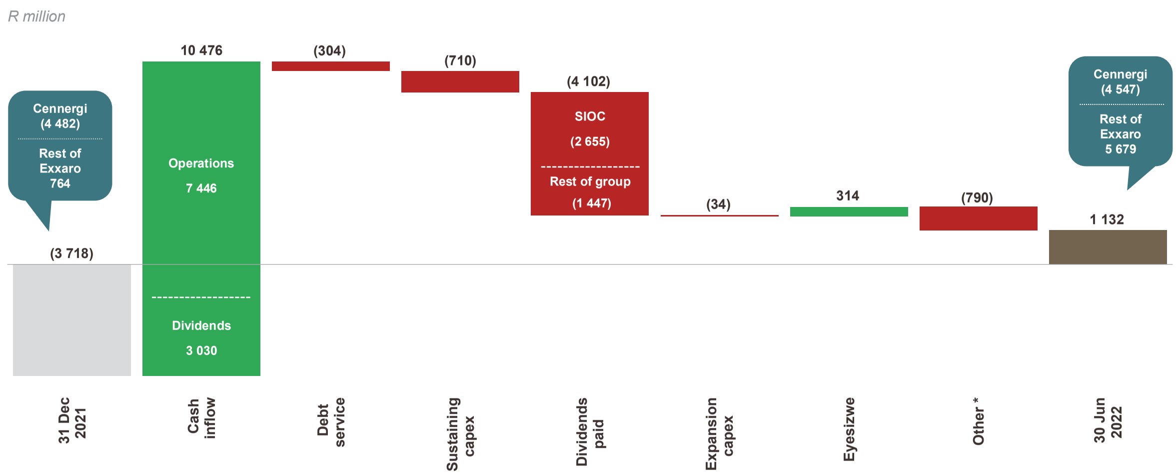
*Included until date of disposal ** Weighted average number of shares

NOTES:

CAPITAL ALLOCATION

BALANCING GROWTH AND SHAREHOLDER RETURNS

Free cash flow → Debt service → Sustaining capex → Dividends → Expansion capex → Growth → Cash



* Mainly shares acquired to settle vested share-based payment schemes

Detail net debt movement graph on slide 48

NOTES:

SHAREHOLDER RETURN
MAINTAIN DIVIDEND POLICY

	Interim 1H22	Total FY21	Final 2H21	Interim 1H21
Dividend cover - Group adjusted earnings* (times)	**2.5**	2.5	2.5	2.5
SIOC dividend declared (Rm)	**2 498**	8 984	2 655	6 329
Dividend declared per share (cents)	**1 593**	3 252	1 175	2 077
Dividend declared (Rm)	**5 564**	11 412	4 102	7 310
Eyesizwe	**1 714**	3 499	1 264	2 235
Other	**3 850**	7 913	2 838	5 075

** Cover calculated on adjusted core attributable earnings*

NOTES:

NOTES:

MACRO OUTLOOK 2H22

OPERATIONAL FOCUS

Safety is our **first priority**

Diversity, Equity and **Inclusivity** embedded

Operational excellence remains a key focus

Possible **longer-term TFR models** and **private participation**

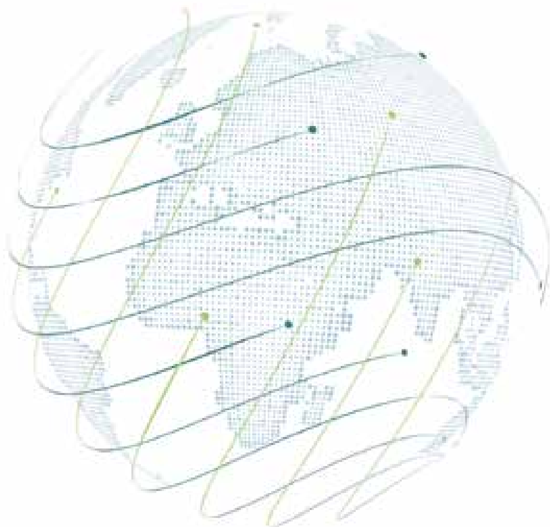
Collaborating with Eskom to resolve the energy crisis

Robust **product mix** to **capitalise** on pricing

NOTES:

MACRO OUTLOOK 2H22

CONTINUED MARKET VOLATILITY



Foresee **strong thermal coal prices**

Pressure on **margins** and rising capital inflation

European demand for Exxaro's high calorific value coal is expected to increase

Geopolitical tension and energy insecurity

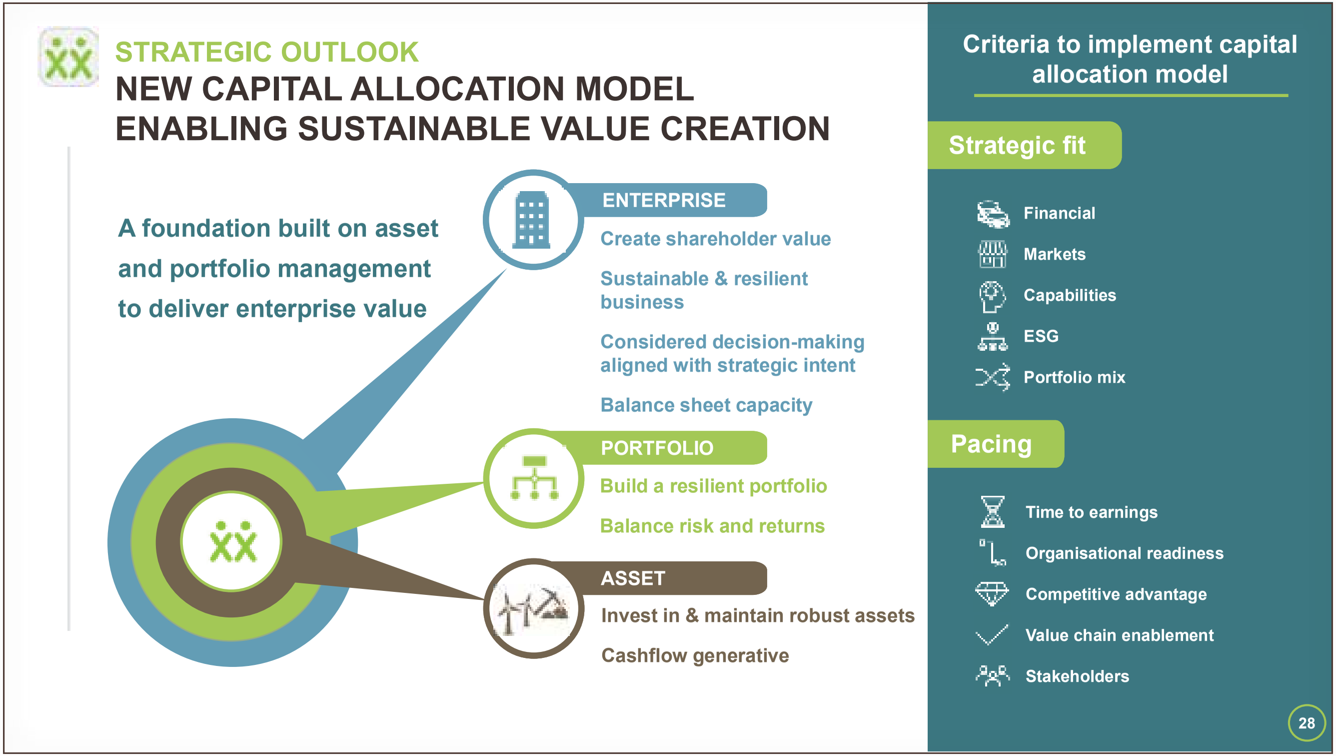
Global **supply chain disruptions** are expected to continue

Agile **COVID response**

NOTES:


exxaro
Positioning your business for impact and sustainable growth

NOTES:

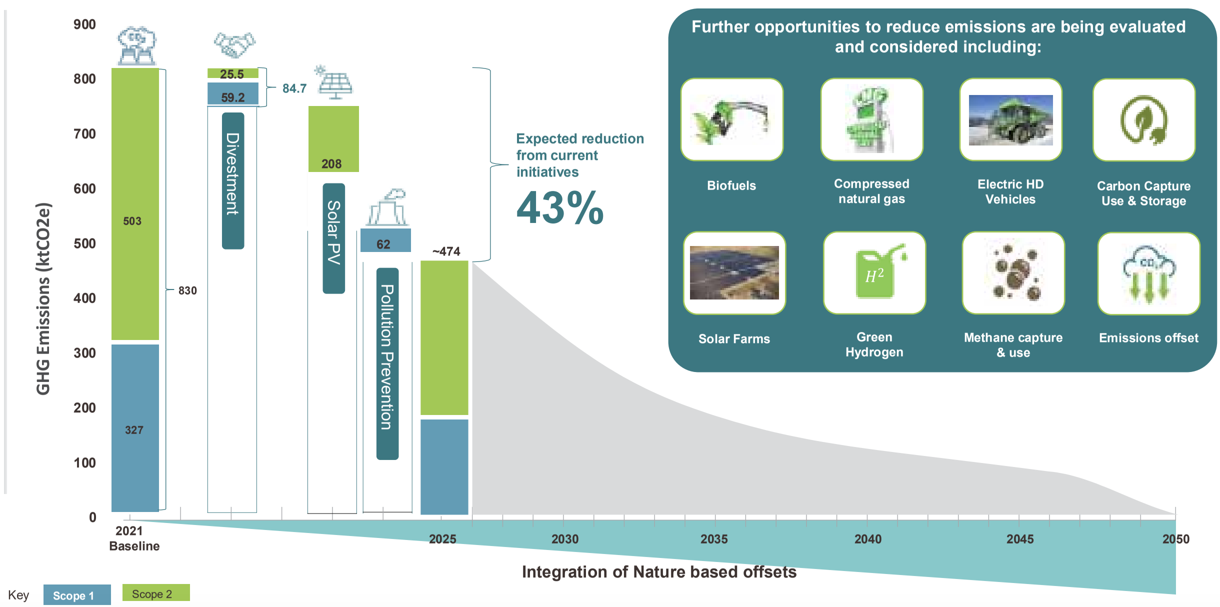


STRATEGIC OUTLOOK
NEW CAPITAL ALLOCATION MODEL
ENABLING SUSTAINABLE VALUE CREATION
A foundation built on asset and portfolio management to deliver enterprise value
ENTERPRISE
Create shareholder value
Sustainable & resilient business
Considered decision-making aligned with strategic intent
Balance sheet capacity
PORTFOLIO
Build a resilient portfolio
Balance risk and returns
ASSET
Invest in & maintain robust assets
Cashflow generative
Criteria to implement capital allocation model
Strategic fit
Financial
Markets
Capabilities
ESG
Portfolio mix
Pacing
Time to earnings
Organisational readiness
Competitive advantage
Value chain enablement
Stakeholders
28

NOTES:

STRATEGIC OUTLOOK

CONCRETE PLANS TO DRIVE DECARBONISATION



NOTES:

STRATEGIC OUTLOOK

RESPONDING TO THE NATIONAL ENERGY CRISIS

Global

Accelerating energy transition

Threats to energy security

South Africa

Worsening national energy crisis

Liberalisation of the domestic energy market

We are called to action

- National energy crisis requires **urgent action**
- **Licensing threshold** of 100MW for embedded generation has been **scrapped**
- **Collaboration with Eskom** to become part of the solution

We are positioned to win

- Our **Energy strategy** remains **intact**
- We will **build** from our **base of 229MW**
- **Repacing to 1.6GW by 2030**
- Leverage growing **energy capabilities** and **partnerships**
- Exxaro is **well positioned** to leverage our **relationship with Eskom**

NOTES:

STRATEGIC OUTLOOK

GROWTH IN FUTURE FACING MINERALS HAS BECOME URGENT

- **Higher borrowing costs, geo-political relations** due to inflation
- **Favorable pricing** for **manganese & bauxite**; elevated **copper prices** have **moderated**
- **Elevated** copper **multiples**
- **High M&A** activity in **copper**

NOTES:

STRATEGIC OUTLOOK

CONCLUSION

- Sustainable, Growth and Impact **strategy** remains **intact**
- **Coal** and **Renewable Energy** businesses play a key role in the **energy security**
- **Growth** in Renewable Energy business goes beyond decarbonisation
- **Prudent** and **robust** capital allocation model finalised
- **Covid uncertainty** and **logistics** challenges **remain**
- **Taking our employees**, **communities** and all our **stakeholders along** with us is critical

We know there is a better place to be

TOMORROW

than where we are

TODAY!

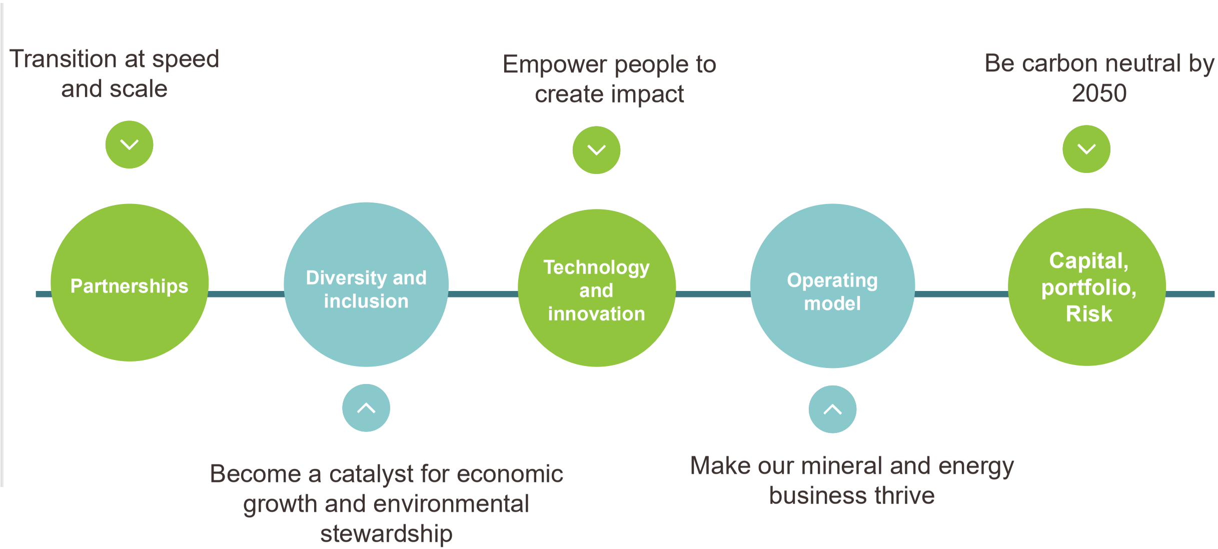
NOTES:

NOTES:

NOTES:

STRATEGIC OUTLOOK

SUSTAINABLE GROWTH AND IMPACT STRATEGY REMAINS INTACT



NOTES:

COAL

PRODUCT VOLUMES

'000 tonnes	1H21	2H21	1H22	2H22*
Thermal production	19 950	20 425	**20 640**	21 659
Grootegeluk	12 183	13 176	**13 905**	13 568
Matla	2 701	3 202	**3 086**	2 997
ECC	1 917	872		
Leeuwpan	1 247	1 149	**1 169**	2 136
Belfast	1 236	1 285	**1 515**	1 756
Mafube Coal (buy-ins from Mafube JV)	666	741	**965**	1 202
Buy-ins	138	94	**16**	
Total thermal product (including buy-ins)	20 088	20 519	**20 656**	21 659
Total metallurgical production – Grootegeluk	863	1 031	**1 084**	1 360
Total product	20 951	21 550	**21 740**	23 019

* *Based on latest internal forecast (actual figures could vary by ± 5%)*

NOTES:

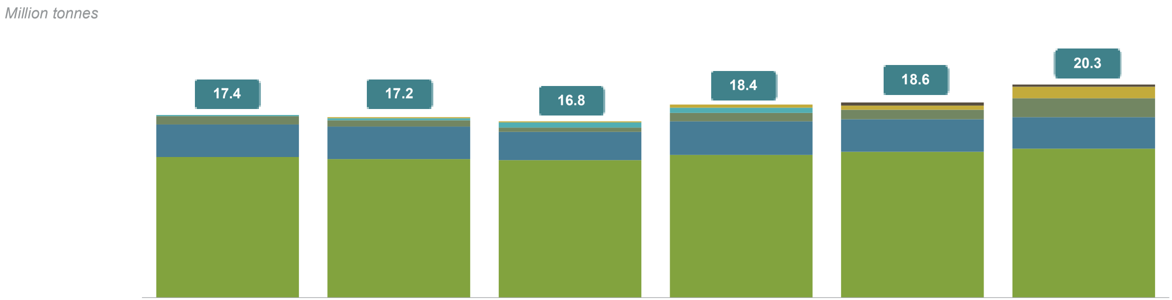
COAL
SALES VOLUMES

'000 tonnes	1H21	2H21	1H22	2H22*
Sales to Eskom	14 679	15 682	**15 899**	15 944
Grootegeluk	11 984	12 478	**12 815**	12 950
Matla	2 695	3 204	**3 084**	2 994
Other domestic thermal coal sales	1 593	2 217	**2 282**	3 907
Grootegeluk	586	650	**716**	794
Mpumalanga	1 007	1 567	**1 566**	3 113
Exports	4 100	3 532	**2 542**	3 050
Total thermal coal sales	20 372	21 431	**20 723**	22 901
Total domestic metallurgical coal sales	493	463	**403**	529
Total sales	20 865	21 894	**21 126**	23 430

Based on latest internal forecast (actual figures could vary by ± 5%)

NOTES:

COAL
DOMESTIC MARKET VOLUMES PER MINE

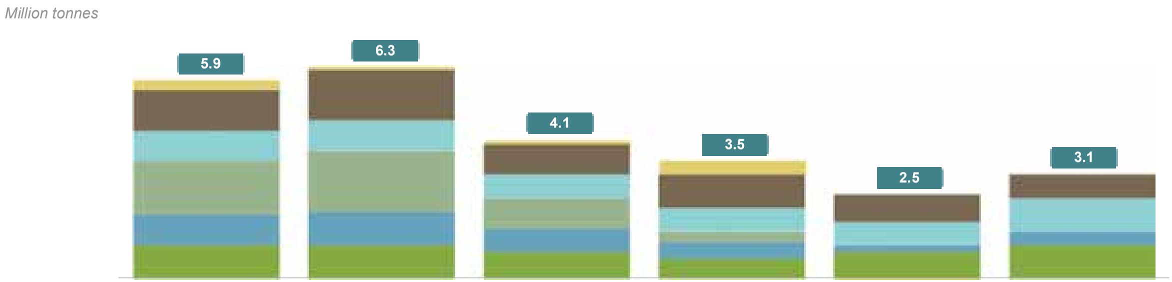


	1H20	2H20	1H21	2H21	1H22	2H22*
Grootegeluk	13.4	13.2	13.1	13.6	13.9	14.2
Matla	3.1	3.1	2.7	3.2	3.1	3.0
Leeuwpan	0.8	0.6	0.4	0.8	0.9	1.8
ECC	0.1	0.2	0.5	0.5		
Belfast		0.1	0.1	0.3	0.4	1.1
Mafube Coal					0.3	0.2
Total	**17.4**	**17.2**	**16.8**	**18.4**	**18.6**	**20.3**

* *Based on latest internal forecast (actual figures could vary by ± 5%)*

NOTES:

COAL
EXPORT VOLUMES PER MINE



	1H20	2H20	1H21	2H21	1H22	2H22*
Grootegeluk	1.0	1.0	0.8	0.6	0.7	1.0
Leeuwpan	0.9	1.0	0.7	0.5	0.2	0.4
ECC	1.6	1.8	0.9	0.3		
Mafube Coal	0.9	0.9	0.7	0.7	0.7	1.0
Belfast	1.2	1.5	0.9	1.0	0.8	0.7
Other **	0.3	0.1	0.1	0.4	0.1	
Total	**5.9**	**6.3**	**4.1**	**3.5**	**2.5**	**3.1**

*Based on latest internal forecast (actual figures could vary by ± 5%) ** Buy-ins and inventory*

NOTES:

COAL
SENSITIVITIES 1H22

Measure	Sensitivity	Impact on NOP* (Rm)	
Environmental rehabilitation discount rate	1%	(254)	225
Royalty cost	1%	(217)	217
Export sales volumes	1%	(61)	61
Exchange rate	10 cent	(61)	61
Domestic sales volumes	1%	(57)	57
Export price per tonne	US$1	(39)	39
Labour	1%	(15)	15
Railage	1%	(11)	11
Fuel	1%	(7)	7
Electricity	1%	(3)	3

* *Net operating profit*

NOTES:

FINANCIAL OVERVIEW
GROUP IFRS

R million	1H21	% change	2H21	% change	1H22
Revenue	15 144	16	17 627	27	22 330
Operating expenses	(9 896)	(33)	(13 198)	1	(13 134)
Net operating profit	5 248	(16)	4 429	108	9 196
Net operating profit margin (%)	35	(10)	25	16	41
Post-tax equity-accounted income	6 670	(52)	3 174	31	4 153
Attributable earnings: owners of parent	8 224	(46)	4 443	86	8 250
Headline earnings*	6 804	(30)	4 764	74	8 290
EBITDA	4 331	46	6 340	67	10 603
Cash generated from operations	3 973	66	6 579	43	9 433
Capital expenditure	1 174	10	1 297	(43)	744
Net debt/(cash)	7 130	(48)	3 718	(130)	(1 132)
Attributable earnings per share (cents)**	3 290	(44)	1 838	85	3 409
Headline earnings per share (cents)**	2 722	(28)	1 961	75	3 426

** Non-IFRS number   ** Based on a weighted average number of shares of 242 million (1H21 = 250 million; 2H21 = 243 million)*

NOTES:

NON-CORE ADJUSTMENTS*

R million	1H21	2H21	1H22
Coal	(10)	(978)	(78)
Impairment of assets at Thabametsi		(21)	
Loss on disposal of subsidiaries		(946)	
Loss on disposal of non-core assets	(10)	(11)	(78)
TiO_2: Disposal of Tronox investments	2 215		
Other		456	(10)
Realisation of FCTR** on liquidation, deregistration and disposal of investment in foreign entities		482	
Loss on disposal of non-core assets and other		(26)	(10)
Non-core adjustment impact on net operating profit	2 205	(522)	(88)
Post-tax equity-accounted income	4	(3)	11
Tax on items with impact on net operating profit	(375)	109	25
Non-controlling interest on items with impact on net operating profit	(414)	95	12
Total non-core adjustment impact on attributable earnings	1 420	(321)	(40)

* *Equal to headline earnings adjustments* ** *Foreign currency translation reserve*

NOTES:

FINANCIAL OVERVIEW
GROUP CORE*

R million	1H21	% change	2H21	% change	1H22
Revenue	15 144	16	17 627	**27**	**22 330**
Operating expenses	(12 101)	(5)	(12 676)	**(3)**	**(13 046)**
Add back: Depreciation	1 288	8	1 389	**(5)**	**1 319**
EBITDA	4 331	46	6 340	**67**	**10 603**
EBITDA margin (%)	29	7	36	**11**	**47**
Post-tax equity-accounted income	6 666	(52)	3 177	**30**	**4 142**
Headline earnings*	6 804	(30)	4 764	**74**	**8 290**
Headline earnings per share (cents)**	2 722	(28)	1 961	**75**	**3 426**
Average R/US$ rate					
Realised	14.78	1	14.94	**5**	**15.73**
Spot	14.53	3	15.03	**2**	**15.40**
Average API4 export price (US$/tonne)	97.75	54	150.50	**84**	**276.54**
Average coal export price realised					
US$/tonne	77.69	51	117.18	**123**	**261.81**
R/tonne	1 129	56	1 761	**129**	**4 031**

** Non-IFRS number ** Based on a weighted average number of shares of 247 million (1H21 = 250 million; 2H21 = 243 million)*

NOTES:

FINANCIAL OVERVIEW

CORE EBITDA VS CASH GENERATED BY OPERATIONS

R million	1H21	2H21	**1H22**
Core EBITDA	4 331	6 340	**10 603**
Adjustments:			
Expected credit losses adjustment	(65)	8	**78**
Write-off of trade and other receivables and ESD loans	79	13	**2**
Movement in provisions	194	(178)	**45**
Foreign currency differences	(16)	(11)	**(625)**
Fair value adjustments on financial instruments	(119)	(113)	**46**
Gain on derecognition of financial asset at FVOCI*		(175)	
Share-based payment expense	117	129	**111**
Ineffective hedge interest rate swap	4	6	**2**
Translation of foreign currency items	3	(153)	**403**
Amortisation of transaction costs	20	(15)	**4**
Non-cash recoveries	(42)	50	**(2)**
Other non-cash movements	(5)	5	**4**
Working capital cash flow	(528)	673	**(1 238)**
Cash generated by operations	3 973	6 579	**9 433**

* *Fair value through other comprehensive income*

NOTES:

GROUP
CAPITAL EXPENDITURE

R million	1H21	2H21	**1H22**	2H22*	FY23*	FY24*
Sustaining	686	949	**710**	1 091		
Coal	662	902	**696**	1 091	Average R2.5 billion per annum**	
Energy		1				
Ferrous		1				
Other	24	45	**14**			
Expansion	488	348	**34**	362		
Coal	488	348	**29**	362	~R1.2 billion over two years starting in FY23#	
Energy			**5**			
Total capital expenditure	1 174	1 297	**744**	1 453		

* Based on latest internal forecast ** In real terms # Lephalale Solar Project - Total capital expenditure (equity contribution, third party debt and capitalised interest)

NOTES:

CAPITAL FUNDING STRUCTURE
EXXARO EXCLUDING CENNERGI

R million	Facilities available		
	Drawn	*Undrawn/ committed*	*Undrawn/ unissued*
Term loan and revolving facility	4 300	3 250	
DMTN* programme	643		4 000
Interest bearing borrowings	**4 943**		
Interest capitalised	52		
Lease liabilities	434		
Capitalised transaction costs	(18)		
Total interest-bearing debt	**5 411**		
Current	532		
Non-current	4 879		
Net cash and cash equivalents	(11 090)		
Net cash	**(5 679)**		

Maturity profile of debt	
Repayment period	**5 411**
Less than 6 months	289
6 – 12 months	243
1 – 2 years	1 133
2 – 3 years	502
3 – 4 years	3 007
4 – 5 years	72
> 5 years	165

* *Domestic Medium-Term Note*

NOTES:

CAPITAL FUNDING STRUCTURE
CENNERGI

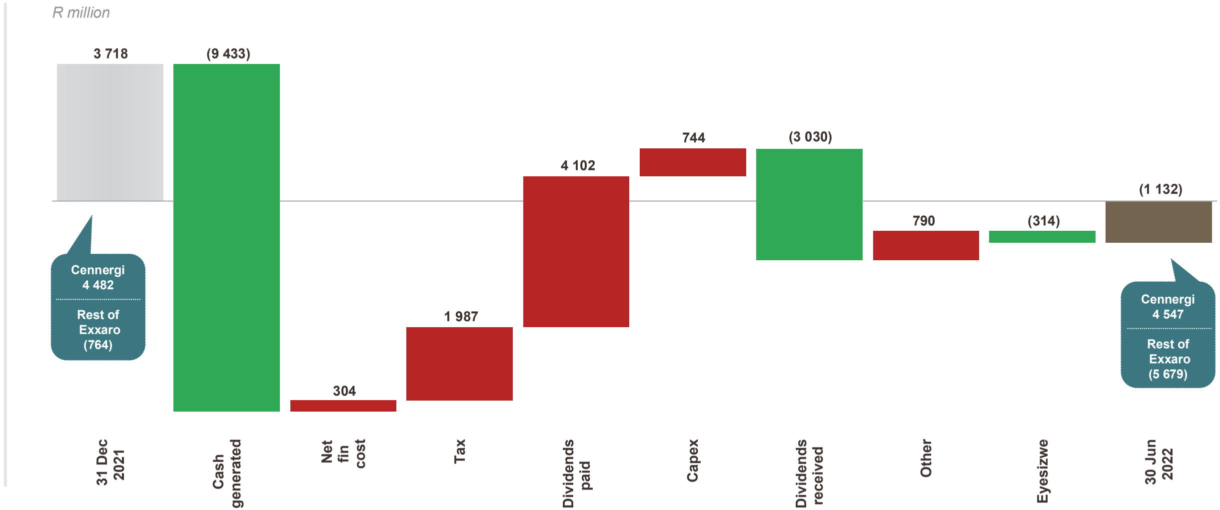
R million	Facilities available	
	Drawn	*Undrawn/ committed*
Project financing	4 637	398
Interest bearing borrowings	**4 637**	
Lease liabilities	55	
Total interest-bearing debt	**4 692**	
Net cash and cash equivalents	(145)	
Net debt	**4 547**	

Maturity profile of debt	
Repayment period	**4 692**
Less than 6 months	86
6 – 12 months	93
1 – 2 years	242
2 – 3 years	311
3 – 4 years	393
4 – 5 years	502
> 5 years	3 065

NOTES:

GROUP RESULTS

NET DEBT 1H22



NOTES:

PERFORMANCE
KEY INDICATORS

	Target	1H21	2H21	1H22
Internal key performance indicators				
EBITDA interest cover* (times) (6 months)	>4	28	(571)	**380**
Net debt/(cash): equity* (%)	<40	6	(2)	**(10)**
Net debt/(cash): EBITDA* (times) (12 months)	<1.5	0.4	(0.1)	**(0.4)**
Return on total capital employed (%) (12 months)	>20	30	36	**39**
Bank covenants**				
Net debt/(cash): equity (%)	<80	6	(1)	**(10)**
EBITDA interest cover (times)	>4	9	35	**121**
Net debt/(cash): EBITDA (times)	<3	0.2	0.0	**(0.2)**

* *Excluding Cennergi*

** *Including dividends received from associates and contingent liabilities, except DMRE guarantees and excluding Cennergi consolidated results*

NOTES: